

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400596820

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06550-00

6. County: LINCOLN

7. Well Name: Albatross-State

Well Number: # 1

8. Location: QtrQtr: SWSW Section: 36 Township: 9S Range: 56W Meridian: 6

Footage at surface: Distance: 659 feet Direction: FSL Distance: 659 feet Direction: FWL

As Drilled Latitude: 39.216950 As Drilled Longitude: -103.619230

GPS Data:

Data of Measurement: 12/11/2013 PDOP Reading: 2.8 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 9361.7

12. Spud Date: (when the 1st bit hit the dirt) 10/17/2013 13. Date TD: 11/12/2013 14. Date Casing Set or D&A: 11/13/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8193 TVD** 17 Plug Back Total Depth MD 7850 TVD**

18. Elevations GR 5260 KB 5273

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray
High Resolution Induction
Radial Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	406	190	0	406	VISU
1ST	7+7/8	5+1/2	17	0	8,189	335	5,500	8,189	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/15/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,775	-25	3,000	4,775

Details of work:

Install Port Collar @ 4775' pump 250 sks cement. top of cement 3000' by CBL

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,349		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,862		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,534		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,816		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE A	7,187		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,266		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW V-11	7,876		<input type="checkbox"/>	<input type="checkbox"/>	
OSAGE	8,086		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Albatross-State # 1 is a producing oil well. Operator requests confidential status for all information on Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack FinchamTitle: Agent Date: _____ Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400596959	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400596957	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400596829	LAS-IND-DENS-NEU	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400596832	PDF-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)