

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400465987

Date Received:

08/19/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960	4. Contact Name: Stephen Wolfe
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY	Phone: (303) 882-0224
3. Address: 410 17TH STREET SUITE #1400	Fax:
City: DENVER State: CO Zip: 80202	Email: swolfe@bonanzacrk.com

5. API Number 05-123-24329-00	6. County: WELD
7. Well Name: PRONGHORN	Well Number: 42-17
8. Location: QtrQtr: SENE Section: 17 Township: 5N Range: 61W Meridian: 6	
9. Field Name: NORTH RIVERSIDE	Field Code: 60130

Completed Interval

FORMATION: NIOBRARA	Status: ABANDONED WELLBORE/COMPLETION	Treatment Type:
Treatment Date:	End Date:	Date of First Production this formation:
Perforations Top: 5966 Bottom: 6066	No. Holes: 48	Hole size: 42/100
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl):	Max pressure during treatment (psi):	
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal):	
Type of gas used in treatment:	Min frac gradient (psi/ft):	
Total acid used in treatment (bbl):	Number of staged intervals:	
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl):	
Fresh water used in treatment (bbl):	Disposition method for flowback:	
Total proppant used (lbs):	Rule 805 green completion techniques were utilized: <input type="checkbox"/>	
Reason why green completion not utilized:		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production: AB for offset well completion				
Date formation Abandoned: 02/29/2012	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth: 5923	** Sacks cement on top: 2	** Wireline and Cement Job Summary must be attached.		

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Randy \_\_\_\_\_

Title: Edelen \_\_\_\_\_ Date: 8/19/2013 \_\_\_\_\_ Email: redelen@bonanzacrk.com \_\_\_\_\_  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400465987	FORM 5A SUBMITTED
400469530	WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Req'd oper. correct prod. reporting.	4/28/2014 7:54:33 AM
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Total: 1 comment(s)