

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400415064 Date Received: 05/07/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34773-00 6. County: WELD 7. Well Name: DYER USX AB Well Number: 35-68-1HN 8. Location: QtrQtr: NENE Section: 34 Township: 7N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/02/2012 End Date: 05/02/2012 Date of First Production this formation: 05/17/2012 Perforations Top: 7492 Bottom: 11281 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X] 20 stages: Frac'd the Niobrara w/ 2518809 gals of pHaserFrac and Slick Water with 3,807,348#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 123818 Max pressure during treatment (psi): 6570 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.83 Total acid used in treatment (bbl): 0 Number of staged intervals: 20 Recycled water used in treatment (bbl): 63846 Flowback volume recovered (bbl): 11570 Fresh water used in treatment (bbl): 59971 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3542924 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 24 Bbl oil: 406 Mcf Gas: 381 Bbl H2O: 235 Calculated 24 hour rate: Bbl oil: 406 Mcf Gas: 381 Bbl H2O: 235 GOR: 938 Test Method: FLOWING Casing PSI: 667 Tubing PSI: 0 Choke Size: 020/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1335 API Gravity Oil: 43 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7300 Tbg setting date: 05/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts
Title: Regulatory Specialist Date: 5/7/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400415064	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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