

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400415064

Date Received:

05/07/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34773-00  
6. County: WELD  
7. Well Name: DYER USX AB  
Well Number: 35-68-1HN  
8. Location: QtrQtr: NENE Section: 34 Township: 7N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/02/2012 End Date: 05/02/2012 Date of First Production this formation: 05/17/2012

Perforations Top: 7492 Bottom: 11281 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

20 stages: Frac'd the Niobrara w/ 2518809 gals of pHaserFrac and Slick Water with 3,807,348#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 123818

Max pressure during treatment (psi): 6570

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0

Number of staged intervals: 20

Recycled water used in treatment (bbl): 63846

Flowback volume recovered (bbl): 11570

Fresh water used in treatment (bbl): 59971

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3542924

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 24 Bbl oil: 406 Mcf Gas: 381 Bbl H2O: 235

Calculated 24 hour rate: Bbl oil: 406 Mcf Gas: 381 Bbl H2O: 235 GOR: 938

Test Method: FLOWING Casing PSI: 667 Tubing PSI: 0 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1335 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7300 Tbg setting date: 05/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/7/2013 Email : eroberts@nobleenergyinc.com

### Attachment Check List

**Att Doc Num**      **Name**

400415064	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)