FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DNR CO	DE	ET	OE	ES

Document Number: 400547180

Date Received: 01/30/2014

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Kelly Hamden

   Phone: (720) 876-5185

   Fax: (720) 876-6185

5. API Number   05-045-22118-00

6. County: GARFIELD

7. Well Name: Rose   Well Number: 22-1C (K22W)

8. Location: QtrQtr: NESW   Section: 22   Township: 7S   Range: 93W   Meridian: 6

   Footage at surface: Distance: 2319 feet Direction: FSL   Distance: 2226 feet Direction: FWL

   As Drilled Latitude: 39.430460   As Drilled Longitude: -107.761549

   GPS Data:

   Data of Measurement: 10/08/2013   PDOP Reading: 2.4   GPS Instrument Operator's Name: Brandon Birdsall

   ** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

   Sec: _____   Twp: _____   Rng: _____

   ** If directional footage at Bottom Hole   Dist.: 1165 feet. Direction: FNL   Dist.: 657 feet. Direction: FEL

   Sec: 22   Twp: 7S   Rng: 93W

9. Field Name: MAMM CREEK   10. Field Number: 52500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/02/2013 13. Date TD: 12/15/2013 14. Date Casing Set or D&A: 12/16/2013

15. Well Classification:

   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9668   TVD** 9015   17 Plug Back Total Depth MD 9590   TVD** 8937

18. Elevations GR 6950   KB 6972   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RST, Temperature, and Mud logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	82	114	0	82	VISU
SURF	12+1/4	9+5/8	36.0	0	1,297	467	0	1,297	VISU
1ST	8+3/4	4+1/2	11.6	0	9,650	871	4,620	9,650	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,793		☐	☐	
ROLLINS	9,375		☐	☐	

Comment:

Encana has suspended operations on the K22W Pad due to change in rig availability and operational economics. We intend to resume action in the near future and will notify COGCC accordingly amid developments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden _____

Title: Permitting Analyst   Date: 1/30/2014   Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400547308	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400547302	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400547184	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name	Yes		No	
2622767	LAS of RST log	Yes	☒	No	☐
400547180	FORM 5 SUBMITTED	Yes	☒	No	☐
400547307	DIRECTIONAL DATA	Yes	☒	No	☐
400547309	CBL 1ST RUN	Yes	☒	No	☐
400547340	CBL 2ND RUN	Yes	☒	No	☐
400547344	MUD	Yes	☒	No	☐
400547751	TEMPERATURE	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Engineering Tech	All files attached to sundry (400587830) for this well (except for wellbore diagram and bhp report) duplicate of files attached to this form 5 and deleted.	4/11/2014 10:43:12 AM
Permit	Passes Permitting: Requested formation tops, "As Drilled " GPS, LAS of RST.	4/3/2014 1:03:37 PM

Total: 2 comment(s)