

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: DOUTHIT 25-26			
Project:COLORADO-WELD-NAD83-UTM13		Site:DOUTHIT 7-26 PAD	Rig Name No:ENSIGN 328/328
Event: WELL WORK EXPENSE		Start Date: 4/9/2014	End Date: Spud Date: 10/11/2007
Active Datum: RKB @4,971.00usft (above Mean Sea Level)		UWI: 0/3/N/68/W/26/0/SWNE/6/PM/N/2,075.00/E/0/2,017.00/0/0	
Report No	Report Date	MD (usft)	24 Hr Summary
1	04/09/2014		Miru LIGHTNING SLICKLINE, retrieve plungers @ 7,373', retrieve ffsv @ 7,373', tag @ 7,494, Miru Ensign 328, blew well dn, killed well, fresh-bio, 30 dn tbg, 30 dn csg, nd wh, nu BOP, tooh, ld snnc, swi, sdfn. Scsg 40 psi.
2	04/10/2014		Crew to loc, tih, bit-scraper to 7,100', miru PICK TESTING, emi out, all good, tih, rbp, set rbp @ 6,955', ld 1 jt, cir gas out, test rbp to 1,000 psi, good test, pulled 15 stands, spotted 2 sx sand, tooh, ld r head, miru JW WIRELINE, rih, .60" ehd, 3 spf
3	04/11/2014		Crew to loc, miru SANJEL, cir mud @ 7 bbls min, 500 psi, 80 bbls, pump 5 bbl spacer, fresh, pump 20 bbls sms, 5 fresh spacer, pump 50 cmt(225 sx) 15.8, .25 poly flake, 1.38, dropped plug, pumped 21.7 displacement, swi, sdfn.
4	04/15/2014		Crew to loc, nd frac valve, nu wh, nu BOP, rih with 3 7/8 cone-bit-sub, 4 drill collars, change over, tagged cmt @ 1,430', ru power swivel, drillout to 7,530', cir clean, tooh, stand up drill collars, miru JW WIRELINE, log from 1,550' to surface, cmt
5	04/16/2014		Crew to loc, miru SANJEL, pump 10 bbls fresh, 7.7 cmt(25 sx), type III, 14.2, 1% cal, .25 polyflake, 2.5 fresh displacement, pulled up to 1,068', rev cir 8 bbls fresh, tooh, pressured up to 950 psi, lost 40 psi in 30 min, pressured back up to 950 psi,
6	04/17/2014		Crew to loc, tih, 3 7/8 cone-bit-sub, tag cmt @ 7,300', drillout to 7,330', cmt to green, cir clean, swi, sdfn.
7	04/21/2014		Crew to loc, drill out from 7,330' to 7,550', cir clean, tooh, ld drill collars, bit-sub, test squeeze holes to 1,000 psi, good test, tih, r head, cir sand off rbp, release rbp, tooh, ld rbp, swi, sdfn.
8	04/22/2014		Crew to loc, miru HS TESTING, hydrotest in with production tbg-packer, nc, xn profile nipple, 116 jts, arrowset as-1x packer, 119 jts, packer @ 3,753' kb, struggled to set packer, loaded csg with 30 bbls, test packer to 500 psi, test failed, put 4' sub to
9	04/23/2014		Crew to loc, attempted to make packer test one more time, pressure up to 1,000 psi, lost 100 psi in 15 min, release packer, tooh, ld packer, tih, rbp, xn profile nipple set rbp @ 6,935', ld 1 jt, cir gas out, test rbp to 1,000 psi, good test, ld 3 jts,

COMMENTS:

04/10/14 - perforate @ 1,500', est inj rate 6 bbls a min @ 450 psi, cir hole, nd BOP, nu frac valve, swi, sdfn.

04/15/14 - coverage from 1,500' to 610', pressure test squeeze holes to 1,000 psi, lost 200 psi in 15 min, tih open ended to 1,538', swi, sdfn.

04/16/14 - lost 20 psi in 30 min, pressure back up to 950 psi, swi, sdfn.

04/22/14 - set packer in different spot, test packer again, failed test, tooh, ld packer, tih with new packer, set packer @ 3,722' kb, load and test, failed test, pulled packer to 1,633', 133' above squeeze holes, loaded and test, failed test, pulled packer to 1,381

04/23/14 - eot @ 6,813', spot 2 sx sand, nd BOP, replace 5,000 npsi balons & r-46 gasket, nu wh, miru HS TESTING, test wh, good test, swi, rdmo Ensign 328. PRECISION OIL TOOLS RBP IN HOLE.