

**FORM  
19**  
Rev 6/99

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

**RECEIVED 4/23/2014**

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

**OPERATOR INFORMATION**

Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 County Road 215</u>	No: <u>970-683-2295</u>
City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970-285-9573</u>
Contact Person: <u>Karolina Blaney</u>	Email: <a href="mailto:Karolina.Blaney@wpxenergy.com">Karolina.Blaney@wpxenergy.com</a>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>04/13/2014</u> Facility Name & No: <u>MV 29-27 (COGCC # 323789)</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>MV 29-27 Tank Battery</u>	QtrQtr: <u>NWSE</u> Section: <u>27</u>
Well Name and Number: <u>MV 29-27</u>	Township: <u>6S</u> Range: <u>96W</u>
API Number: <u>05-045-06568</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>66 bbls</u> Oil recov'd: <u>66 bbls</u> Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Area and vertical extent of spill: <u>~ 3,287 sq. feet x ~1.5 inches deep</u>
Current land use: <u>Open rangeland</u>	Weather conditions: <u>Clear, sunny, mild temps, dry soil conditions</u>
Soil/geology description: <u>Badland - Unweathered bedrock (Wasatch Fm.)</u>	
<b>IF LESS THAN A MILE</b> , report distance <b>IN FEET</b> to nearest ... Surface water: <u>~625 feet</u> wetlands: <u>None</u> buildings: <u>~4,650 feet</u>	
Livestock: <u>None</u> Water wells: <u>~4,603 feet</u> Depth to shallowest ground water: <u>~50 feet</u>	
Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u>	Detailed description of the spill/release incident:
One of the condensate tanks developed a small hole near the bottom of the tank due to corrosion of the metal. This allowed condensate to flow out into the impervious plastic lined SPCC containment structure.	

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel had vac trucks dispatched to the location to pull the remaining fluids from the compromised tank and vacuum off the free liquids in the containment structure. The entire release was contained within the lined SPCC containment structure. No fluids migrated out of the containment.

Describe any emergency pits constructed: None were constructed.

How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit.

Further remediation activities proposed (attach separate sheet if needed): None are currently planned. The lined SPCC containment structure performed as it was designed and captured all of the fluids from the release allowing for 100 percent recovery.

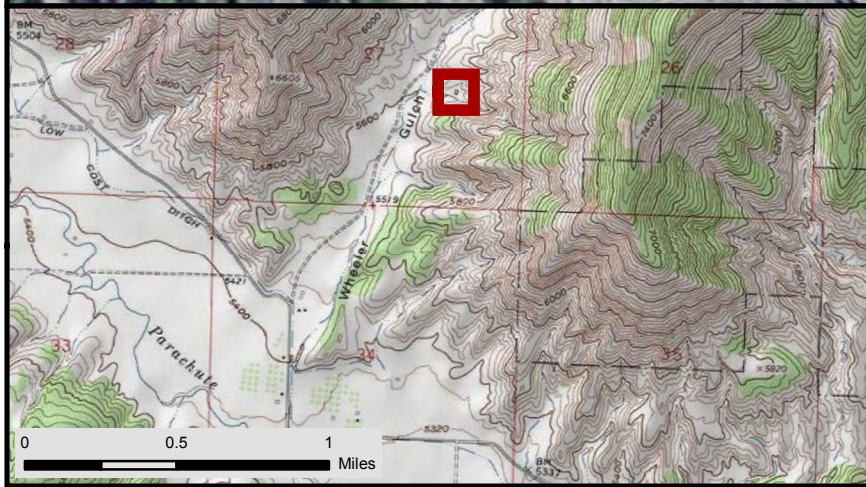
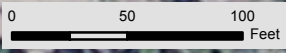
Describe measures taken to prevent problem from reoccurring: The replacement tank is internally coated with a poly liner. All new tanks are inspected prior to placing them into the containment structures to check for possible paint chips, faulty welds, or other factors which could lead to early corrosion of the metal. The SPCC inspectors will also conduct more detailed inspections of all tanks in the field to check for possible corrosion.

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
04/14/2014	COGCC	Stan Spencer	970-625-2497	Verbal Notification of the Release
04/14/2014	Surface Owner	Withheld to protect the privacy of the landowner		Email
04/14/2014	Fire Department	David Blair	970-285-9119	Email
04/14/2014	County	Kirby Wynn	970-625-5905	Email

Spill/Release Tracking No: 2148673



**WPX ENERGY** Form 19 Map  
MV 29-27

39.493232 -108.089440  
Section 27, Township 6 South, Range 96 West

		Transportation	Hydrography
	Impacted Area		CO Highways
	PLSS		County Roads
	Township		Local Streets
	Section		WPX Access
			Ditch
			Intermittent Stream
			Perennial Stream
			Waterbody
			Watershed

**HCSI**  
ENVIRONMENTAL COMPLIANCE  
H.C. COMPLIANCE SOLUTIONS, INC.

Author: B. Hall
Revision: 0
Date: 4/16/2014