

HRM Resources

Location	Windsor	Slot	Slot #2
Field	WATTENBERG	Well	Lehl 30-2
Installation	Lehl Pad	Wellbore	Lehl 30-2 (PWB)

East (feet) ->

Scale 1 cm = 200 ft

-1200 -800 -400 0 400

Tie on - 0.00 Inc, 16.00 MD, 16.00 TVD, -0.00 VS

9 5/8in Surface Casing

3DS Kick off Point - 0.00 Inc, 1425.00 MD, 1425.00 TVD, -0.00 VS

End of Build - 6.75 Inc, 1762.75 MD, 1761.96 TVD, -9.68 VS

WELL PROFILE DATA

Point	MD	Inc	Azi	TVD	North	East	deg/100ft	V. Sect
Tie on	16.00	0.00	0.00	16.00	0.00	0.00	0.00	-0.00
KOP	1425.00	0.00	0.00	1425.00	0.00	0.00	0.00	-0.00
End of Build	1762.75	6.75	305.86	1761.96	11.65	-16.12	2.00	-9.68
End of Hold	6486.16	6.75	305.86	6452.59	337.11	-466.38	0.00	-280.26
Target Lehl 30-2 - T1	7425.46	90.00	180.22	7062.00	-234.27	-527.19	10.00	294.32
T.D. & Target Lehl 30-2	11808.21	90.00	180.22	7062.00	-4616.99	-543.68	0.00	4648.89

Created by admin
Date plotted 17-Feb-2014
Plot reference is Lehl 30-2 (PWB).
Ref wellpath is Lehl 30-2 (PWP#1).
Coordinates are in feet reference Slot #2.
True Vertical Depths are reference Rig Datum.
Measured Depths are reference Rig Datum.
Rig Datum: Planned Datum #1
Rig Datum to Mean Sea Level: 4991.00 ft.
Plot North is aligned to GRID North.

Surface 0.00 N 0.00 E

Lehl 30-2 - T1

Lehl 30-2 - T2

E/2 of Sec 30-T1N-R65W

End of Hold - 6.75 Inc, 6486.16 MD, 6452.59 TVD, -280.26 VS

7.0in Intermediate Casing

Lehl 30-2 - T1

T.D. & End of Hold - 7062.00 TVD, 4616.99 S 543.68 W

S/C Kick off Point - 90.00 Inc, 7425.46 MD, 7062.00 TVD, 294.32 VS

4 1/2in Production Liner

Lehl 30-2 - T2

Scale 1 cm = 200 ft

<- True Vertical Depth (feet)

<- North(feet)

Scale 1 cm = 200 ft

Scale 1 cm = 200 ft

Vertical Section (feet) ->

Azimuth 186.72 with reference 0.00 N, 0.00 E from Slot #2



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Lehl 30-2 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #2	1254425.5867	3224494.9673	40.02900000	-104.69832000	0.15S	16.80W	1.00

Declination			
Date	Source	Time	
14-Feb-2014	IGRF Model [1900.0-2015.0]	11:31	

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Lehl Pad	1254425.7386	3224511.7687	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
16.00	0.00	0.000	16.00	0.00N	0.00E		0.00	1254425.59	3224494.97
1425.00	0.00	0.000	1425.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1762.75	6.75	305.860	1761.96	11.65N	16.12W	2.00	-9.68	1254437.24	3224478.85
6486.16	6.75	305.860	6452.59	337.11N	466.38W	==>	-280.26	1254762.69	3224028.60
7425.46	90.00	180.220	7062.00	234.27S	527.19W	10.00	294.32	1254191.32	3223967.79
11808.21	90.00	180.220	7062.00	4616.99S	543.68W	==>	4648.89	1249808.77	3223951.30

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1254425.59	3224494.97
16.00	0.00	0.000	16.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1100.00	0.00	0.000	1100.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1200.00	0.00	0.000	1200.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1300.00	0.00	0.000	1300.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1400.00	0.00	0.000	1400.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1409.00	0.00	0.000	1409.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1425.00	0.00	0.000	1425.00	0.00N	0.00E	==>	0.00	1254425.59	3224494.97
1509.00	1.68	305.860	1508.99	0.72N	1.00W	2.00	-0.60	1254426.31	3224493.97
1609.00	3.68	305.860	1608.87	3.46N	4.79W	2.00	-2.88	1254429.05	3224490.18
1709.00	5.68	305.860	1708.54	8.24N	11.40W	2.00	-6.85	1254433.83	3224483.57
1762.75	6.75	305.860	1761.96	11.65N	16.12W	2.00	-9.68	1254437.24	3224478.85
1800.00	6.75	305.860	1798.96	14.22N	19.67W	==>	-11.82	1254439.80	3224475.30
1900.00	6.75	305.860	1898.27	21.11N	29.20W	==>	-17.55	1254446.69	3224465.77
2000.00	6.75	305.860	1997.57	28.00N	38.73W	==>	-23.28	1254453.58	3224456.24
2100.00	6.75	305.860	2096.88	34.89N	48.27W	==>	-29.00	1254460.47	3224446.70
2200.00	6.75	305.860	2196.18	41.78N	57.80W	==>	-34.73	1254467.36	3224437.17
2300.00	6.75	305.860	2295.49	48.67N	67.33W	==>	-40.46	1254474.25	3224427.64
2400.00	6.75	305.860	2394.79	55.56N	76.86W	==>	-46.19	1254481.14	3224418.11
2500.00	6.75	305.860	2494.10	62.45N	86.40W	==>	-51.92	1254488.03	3224408.57
2600.00	6.75	305.860	2593.41	69.34N	95.93W	==>	-57.65	1254494.92	3224399.04
2700.00	6.75	305.860	2692.71	76.23N	105.46W	==>	-63.37	1254501.81	3224389.51
2800.00	6.75	305.860	2792.02	83.12N	115.00W	==>	-69.10	1254508.70	3224379.98
2900.00	6.75	305.860	2891.32	90.01N	124.53W	==>	-74.83	1254515.59	3224370.44
3000.00	6.75	305.860	2990.63	96.90N	134.06W	==>	-80.56	1254522.48	3224360.91
3100.00	6.75	305.860	3089.94	103.79N	143.59W	==>	-86.29	1254529.38	3224351.38
3200.00	6.75	305.860	3189.24	110.68N	153.13W	==>	-92.02	1254536.27	3224341.85
3300.00	6.75	305.860	3288.55	117.57N	162.66W	==>	-97.74	1254543.16	3224332.31

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4991.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 186.720 degrees
Bottom hole distance is 4648.89 Feet on azimuth 186.72 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 17-Feb-2014



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Lehl 30-2 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3400.00	6.75	305.860	3387.85	124.46N	172.19W	==>	-103.47	1254550.05	3224322.78
3500.00	6.75	305.860	3487.16	131.35N	181.72W	==>	-109.20	1254556.94	3224313.25
3600.00	6.75	305.860	3586.46	138.24N	191.26W	==>	-114.93	1254563.83	3224303.72
3700.00	6.75	305.860	3685.77	145.14N	200.79W	==>	-120.66	1254570.72	3224294.19
3800.00	6.75	305.860	3785.08	152.03N	210.32W	==>	-126.39	1254577.61	3224284.65
3900.00	6.75	305.860	3884.38	158.92N	219.85W	==>	-132.11	1254584.50	3224275.12
4000.00	6.75	305.860	3983.69	165.81N	229.39W	==>	-137.84	1254591.39	3224265.59
4100.00	6.75	305.860	4082.99	172.70N	238.92W	==>	-143.57	1254598.28	3224256.06
4200.00	6.75	305.860	4182.30	179.59N	248.45W	==>	-149.30	1254605.17	3224246.52
4300.00	6.75	305.860	4281.61	186.48N	257.99W	==>	-155.03	1254612.06	3224236.99
4400.00	6.75	305.860	4380.91	193.37N	267.52W	==>	-160.76	1254618.95	3224227.46
4500.00	6.75	305.860	4480.22	200.26N	277.05W	==>	-166.48	1254625.84	3224217.93
4600.00	6.75	305.860	4579.52	207.15N	286.58W	==>	-172.21	1254632.73	3224208.39
4700.00	6.75	305.860	4678.83	214.04N	296.12W	==>	-177.94	1254639.62	3224198.86
4800.00	6.75	305.860	4778.13	220.93N	305.65W	==>	-183.67	1254646.51	3224189.33
4900.00	6.75	305.860	4877.44	227.82N	315.18W	==>	-189.40	1254653.40	3224179.80
5000.00	6.75	305.860	4976.75	234.71N	324.71W	==>	-195.13	1254660.29	3224170.27
5100.00	6.75	305.860	5076.05	241.60N	334.25W	==>	-200.85	1254667.18	3224160.73
5200.00	6.75	305.860	5175.36	248.49N	343.78W	==>	-206.58	1254674.07	3224151.20
5300.00	6.75	305.860	5274.66	255.38N	353.31W	==>	-212.31	1254680.96	3224141.67
5400.00	6.75	305.860	5373.97	262.27N	362.84W	==>	-218.04	1254687.85	3224132.14
5500.00	6.75	305.860	5473.28	269.16N	372.38W	==>	-223.77	1254694.74	3224122.60
5600.00	6.75	305.860	5572.58	276.05N	381.91W	==>	-229.49	1254701.63	3224113.07
5700.00	6.75	305.860	5671.89	282.94N	391.44W	==>	-235.22	1254708.52	3224103.54
5800.00	6.75	305.860	5771.19	289.83N	400.98W	==>	-240.95	1254715.41	3224094.01
5900.00	6.75	305.860	5870.50	296.72N	410.51W	==>	-246.68	1254722.30	3224084.47
6000.00	6.75	305.860	5969.80	303.62N	420.04W	==>	-252.41	1254729.19	3224074.94
6100.00	6.75	305.860	6069.11	310.51N	429.57W	==>	-258.14	1254736.08	3224065.41
6200.00	6.75	305.860	6168.42	317.40N	439.11W	==>	-263.86	1254742.97	3224055.88
6300.00	6.75	305.860	6267.72	324.29N	448.64W	==>	-269.59	1254749.86	3224046.35
6400.00	6.75	305.860	6367.03	331.18N	458.17W	==>	-275.32	1254756.75	3224036.81
6486.16	6.75	305.860	6452.59	337.11N	466.38W	==>	-280.26	1254762.69	3224028.60
6500.00	6.06	295.110	6466.34	337.90N	467.71W	10.00	-280.88	1254763.47	3224027.28
6600.00	9.25	216.430	6565.67	333.66N	477.28W	10.00	-275.55	1254759.23	3224017.70
6700.00	18.27	197.160	6662.74	312.16N	486.71W	10.00	-253.10	1254737.73	3224008.28
6800.00	27.96	190.660	6754.62	274.04N	495.69W	10.00	-214.19	1254699.62	3223999.29
6900.00	37.80	187.340	6838.51	220.48N	503.97W	10.00	-160.03	1254646.06	3223991.02
7000.00	47.70	185.240	6911.85	153.09N	511.28W	10.00	-92.25	1254578.68	3223983.70
7100.00	57.62	183.710	6972.44	73.93N	517.41W	10.00	-12.91	1254499.51	3223977.57
7200.00	67.56	182.490	7018.41	14.60S	522.17W	10.00	75.57	1254410.98	3223972.82
7300.00	77.51	181.440	7048.38	109.82S	525.41W	10.00	170.51	1254315.77	3223969.57
7400.00	87.47	180.460	7061.44	208.82S	527.04W	10.00	269.03	1254216.77	3223967.94
7425.46	90.00	180.220	7062.00	234.27S	527.19W	10.00	294.32	1254191.32	3223967.79
7500.00	90.00	180.220	7062.00	308.81S	527.47W	==>	368.38	1254116.79	3223967.51
7600.00	90.00	180.220	7062.00	408.81S	527.85W	==>	467.74	1254016.79	3223967.14
7700.00	90.00	180.220	7062.00	508.81S	528.23W	==>	567.09	1253916.80	3223966.76
7800.00	90.00	180.220	7062.00	608.81S	528.60W	==>	666.45	1253816.80	3223966.38
7900.00	90.00	180.220	7062.00	708.81S	528.98W	==>	765.81	1253716.80	3223966.01
8000.00	90.00	180.220	7062.00	808.81S	529.36W	==>	865.17	1253616.81	3223965.63
8100.00	90.00	180.220	7062.00	908.81S	529.73W	==>	964.52	1253516.81	3223965.26
8200.00	90.00	180.220	7062.00	1008.81S	530.11W	==>	1063.88	1253416.82	3223964.88
8300.00	90.00	180.220	7062.00	1108.81S	530.48W	==>	1163.24	1253316.82	3223964.50
8400.00	90.00	180.220	7062.00	1208.81S	530.86W	==>	1262.59	1253216.83	3223964.13
8500.00	90.00	180.220	7062.00	1308.80S	531.24W	==>	1361.95	1253116.83	3223963.75
8600.00	90.00	180.220	7062.00	1408.80S	531.61W	==>	1461.31	1253016.84	3223963.37
8700.00	90.00	180.220	7062.00	1508.80S	531.99W	==>	1560.67	1252916.84	3223963.00
8800.00	90.00	180.220	7062.00	1608.80S	532.37W	==>	1660.02	1252816.84	3223962.62
8900.00	90.00	180.220	7062.00	1708.80S	532.74W	==>	1759.38	1252716.85	3223962.25
9000.00	90.00	180.220	7062.00	1808.80S	533.12W	==>	1858.74	1252616.85	3223961.87
9100.00	90.00	180.220	7062.00	1908.80S	533.49W	==>	1958.09	1252516.86	3223961.49
9200.00	90.00	180.220	7062.00	2008.80S	533.87W	==>	2057.45	1252416.86	3223961.12

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Vertical Section is from 0.00N 0.00E on azimuth 186.720 degrees
Bottom hole distance is 4648.89 Feet on azimuth 186.72 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
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INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Lehl 30-2 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9300.00	90.00	180.220	7062.00	2108.80S	534.25W	==>	2156.81	1252316.87	3223960.74
9400.00	90.00	180.220	7062.00	2208.80S	534.62W	==>	2256.17	1252216.87	3223960.36
9500.00	90.00	180.220	7062.00	2308.80S	535.00W	==>	2355.52	1252116.88	3223959.99
9600.00	90.00	180.220	7062.00	2408.80S	535.38W	==>	2454.88	1252016.88	3223959.61
9700.00	90.00	180.220	7062.00	2508.80S	535.75W	==>	2554.24	1251916.88	3223959.24
9800.00	90.00	180.220	7062.00	2608.80S	536.13W	==>	2653.59	1251816.89	3223958.86
9900.00	90.00	180.220	7062.00	2708.79S	536.50W	==>	2752.95	1251716.89	3223958.48
10000.00	90.00	180.220	7062.00	2808.79S	536.88W	==>	2852.31	1251616.90	3223958.11
10100.00	90.00	180.220	7062.00	2908.79S	537.26W	==>	2951.66	1251516.90	3223957.73
10200.00	90.00	180.220	7062.00	3008.79S	537.63W	==>	3051.02	1251416.91	3223957.35
10300.00	90.00	180.220	7062.00	3108.79S	538.01W	==>	3150.38	1251316.91	3223956.98
10400.00	90.00	180.220	7062.00	3208.79S	538.39W	==>	3249.74	1251216.92	3223956.60
10500.00	90.00	180.220	7062.00	3308.79S	538.76W	==>	3349.09	1251116.92	3223956.23
10600.00	90.00	180.220	7062.00	3408.79S	539.14W	==>	3448.45	1251016.93	3223955.85
10700.00	90.00	180.220	7062.00	3508.79S	539.51W	==>	3547.81	1250916.93	3223955.47
10800.00	90.00	180.220	7062.00	3608.79S	539.89W	==>	3647.16	1250816.93	3223955.10
10900.00	90.00	180.220	7062.00	3708.79S	540.27W	==>	3746.52	1250716.94	3223954.72
11000.00	90.00	180.220	7062.00	3808.79S	540.64W	==>	3845.88	1250616.94	3223954.34
11100.00	90.00	180.220	7062.00	3908.79S	541.02W	==>	3945.24	1250516.95	3223953.97
11200.00	90.00	180.220	7062.00	4008.79S	541.40W	==>	4044.59	1250416.95	3223953.59
11300.00	90.00	180.220	7062.00	4108.78S	541.77W	==>	4143.95	1250316.96	3223953.22
11400.00	90.00	180.220	7062.00	4208.78S	542.15W	==>	4243.31	1250216.96	3223952.84
11500.00	90.00	180.220	7062.00	4308.78S	542.53W	==>	4342.66	1250116.97	3223952.46
11600.00	90.00	180.220	7062.00	4408.78S	542.90W	==>	4442.02	1250016.97	3223952.09
11700.00	90.00	180.220	7062.00	4508.78S	543.28W	==>	4541.38	1249916.97	3223951.71
11800.00	90.00	180.220	7062.00	4608.78S	543.65W	==>	4640.74	1249816.98	3223951.33
11808.21	90.00	180.220	7062.00	4616.99S	543.68W	==>	4648.89	1249808.77	3223951.30

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Bottom hole distance is 4648.89 Feet on azimuth 186.72 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 17-Feb-2014



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: Lehl 30-2 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
13 1/2	16.00	16.00	0.00N	0.00E	1250.00	1250.00	0.00N	0.00E
8 3/4	1250.00	1250.00	0.00N	0.00E	7425.00	7062.00	233.81S	527.19W
6 1/8	7425.00	7062.00	233.81S	527.19W	11808.03	7062.00	4616.82S	543.68W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	16.00	16.00	0.00N	0.00E	1250.00	1250.00	0.00N	0.00E
7.0in Intermediate Casing	16.00	16.00	0.00N	0.00E	7425.00	7062.00	233.81S	527.19W
4 1/2in Production Liner	7225.00	7027.45	37.89S	523.13W	11808.03	7062.00	4616.82S	543.68W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
Lehl 30-2 - T1	234.27S	527.19W	7062.00	40.02837000	-104.70021000	1254191.32	3223967.79	
Lehl 30-2 - T2	4616.99S	543.68W	7062.00	40.01634000	-104.70041000	1249808.77	3223951.30	

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
156020	Planned	11808.21	7062.00	WdW Rate Gyro	Standard	

Notes

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4991.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 186.720 degrees
Bottom hole distance is 4648.89 Feet on azimuth 186.72 degrees from Wellhead
Calculation method uses Minimum Curvature method
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SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: Lehl 30-2 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
Lehl 30-2 (PWB)	14-Feb-2014	17-Feb-2014

Well		
Name	Government ID	Last Revised
Lehl 30-2		14-Feb-2014

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #2	1254425.5867	3224494.9673	40.02900000	-104.69832000	0.15S	16.80W

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Lehl Pad	3224511.7687	1254425.7386	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
WATTENBERG	3217412.9943	1407601.8800	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
Lehl 30-3	Lehl 30-3 (PWB)	Slot #3	Lehl Pad	16.80	1400.00	1400.00	13.86	1246.31	5.70	1246.31
Lehl 30-1	Lehl 30-1 (PWB)	Slot #1	Lehl Pad	16.80	1426.76	7425.46	13.86	1246.31	5.69	1475.97
Lehl 30-4	Lehl 30-4 (PWB)	Slot #4	Lehl Pad	31.02	1349.00	1349.00	28.07	1246.31	7.83	11794.22
Lehl 30-5	Lehl 30-5 (PWB)	Slot #5	Lehl Pad	47.75	1298.00	1298.00	44.80	1246.31	13.60	11794.22
Lehl 30-6	Lehl 30-6 (PWB)	Slot #6	Lehl Pad	64.51	1247.00	1247.00	61.56	1247.00	15.67	11794.22
ELLS #XX 19-4D	ELLS #XX 19-4D (AWB)	Slot #2	Offsets	917.14	6544.87	6544.87	887.31	6544.87	30.67	6594.08
MARGUERITE B LEHL #A-1	MARGUERITE B LEHL #A-1 (AWB)	Slot #7	Offsets	1142.04	8861.60	8861.60	1101.21	8874.27	26.94	9136.73
M B LEHL A #1	M B LEHL A #1 (AWB)	Slot #6	Offsets	1180.75	8967.38	8967.38	1133.43	8989.10	24.20	9235.16
KILKER #1	KILKER #1 (AWB)	Slot #4	Offsets	1806.23	11242.59	11242.59	1745.29	11252.88	29.34	11449.73
CHARLES M BROWN GAS UNIT #1	CHARLES M BROWN GAS UNIT #1 (AWB)	Slot #3	Offsets	1877.14	1426.76	1426.76	1864.73	1492.38	68.67	6616.00