


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				

Inspection Date:
04/23/2014

Document Number:
664001671

Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>225492</u>	<u>313815</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 76840

Name of Operator: SCHNEIDER ENERGY SERVICES INC

Address: P O BOX 297

City: FORT MORGAN State: CO Zip: 80701

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Schneider, Jeff	970-867-9437/ (214) 244-3819	jeff@schneiderenergy.com	

Compliance Summary:

QtrQtr: NWNE Sec: 6 Twp: 2N Range: 57W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/27/2009	200203229	PR	SI	ACTION REQUIRED			Yes
09/25/2007	200119526	PR	PR	SATISFACTOR Y			No
09/10/2007	200118731	PR	PR	ACTION REQUIRED			Yes
11/22/2006	200099559	ES	PR	ACTION REQUIRED	I	Fail	No
05/06/2004	200055099	ES	PR	ACTION REQUIRED		Fail	Yes
05/08/2003	200038553	PR	PR	SATISFACTOR Y		Pass	No
07/07/1998	500155439	PR	PR			Pass	No

Inspector Comment:

Spoke to Operator (Jeff Schneider) about compliance issues at well site and Mr. Schneider confirmed that work was already scheduled for corrections prior to this inspection. This statement is collaborated by the on-site observation of recent improvements shown at the battery and separator berms and repairs underway on the pump-jack. Spill at P/W pit is downgraded from VIOLATION to Action Required with 24hr. response in lieu of the Operator already addressing the compliance at the time of the inspection. Re-inspection will confirm corrective actions.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
102699	PIT		09/23/1999		-	REGGIE 1	<input type="checkbox"/>
225492	WELL	PR	04/29/2007	OG	087-05905	REGGIE 1	PR <input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number: (S/U/V) SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil		<= 5 bbls	Remove all oil from surface of P/W pit. Small amount of crude globules and sheen on surface. Acceptable amount is zero.	04/25/2014
Crude Oil	Truck Loadout	<= 5 bbls	Remove/Remediate saturated/stained soils on battery floor. Covering with fresh soils is not remediation.	05/23/2014
Crude Oil	Separator	<= 5 bbls	Remove/Remediate saturated/saturated soils under valves in shack at separator. Covering with fresh soils is unacceptable.	05/23/2014
Crude Oil	Pump Jack	<= 5 bbls	Remove/Remediate saturated soils at wellhead.Covering with fresh soils is not acceptable.	05/23/2014
Produced Water		<= 5 bbls	Vegetation kill on surface from P/W pit. Erosion indicates unreported historic P/W overflows.	05/23/2014
Crude Oil		<= 5 bbls	Remove/Remediate historic saturated soils on berm at P/W pit.	05/23/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY	Motor in for repairs		
Ancillary equipment	2	SATISFACTORY	Propane tank at pump jack Propane tank at separator		

Predrill

Location ID: 225492

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

The subreport 'rptInsp12' could not be found at the

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: 04/23/2014

Land Use: _____

Comment: Footprint reduced

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ I _____

Comment: Footprint reduced

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

S/U/V: ACTION REQUIRED Corrective Date: 05/23/2014

Comment: Repair and maintain erosion on P/W pit berms from stormwater runoff erosion.

CA: Repair, hard surface outside face of berms at P/W pit.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
See comments: Summary and location	schureky	04/24/2014