

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

04/22/2014

Document Number:

673800794

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	240943	318239	Gomez, Jason	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 39560Name of Operator: TOP OPERATING COMPANYAddress: 10881 ASBURY AVE STE 230City: LAKEWOOD State: CO Zip: 80227

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Herring, Paul	303-727-9915	paul.herring@topoperating.com	
BURN, DIANA		diana.burn@state.co.us	

Compliance Summary:QtrQtr: SENW Sec: 23 Twp: 2N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/01/2009	200233262	PR	PR	ACTION REQUIRED			Yes
05/20/2009	200211468	PR	TA	ACTION REQUIRED			Yes
11/21/2008	200199201	PR	PR	ACTION REQUIRED			Yes
10/01/2008	200196231	PR	SI	ACTION REQUIRED			Yes
08/05/2008	200193319	ID	SI	ACTION REQUIRED			Yes
07/06/2005	200096148	PR	PR	ACTION REQUIRED		Fail	No
01/03/1997	500163249	PR	PR				
12/10/1996	500163248	PR	PR				
10/15/1996	500163247	PR	PR			Fail	Yes
07/24/1996	500163246	PR	PR			Fail	No
01/29/1996	500163245	PR	PR			Fail	Yes

Inspector Comment:2009 inspection indicates conditioned have not changed**Related Facilities:**

Inspector Name: Gomez, Jason

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
240943	WELL	PR	06/20/2011	OW	123-08731	KNOX 22-23	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No sign at location	Install sign to comply with rule 210.	05/22/2014

Emergency Contact Number: (S/U/V) ACTION

Corrective Date: 05/22/2014

Comment: No sign at location

Corrective Action: Install sign to comply with COGCC rules

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	Fence at well head is not maintained to comply with COGCC Rules	Maintain fence at location to comply with COGCC Rules	05/22/2014

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY			
Pump Jack	1	ACTION REQUIRED	Pump Jack is not in operational order	Maintain Pump Jack or remove	05/22/2014

Inspector Name: Gomez, Jason

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	40.125700,-104.864040

S/A/V:		Comment:	API 05-123-07899
Corrective Action:		Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

The subreport 'rptInsp8' could not be found at the

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 240943

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 240943 Type: WELL API Number: 123-08731 Status: PR Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

The subreport 'rptInsp12' could not be found at the

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: Gomez, Jason

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Gomez, Jason

Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: SATISFACTOR

Corrective Date: _____

Y _____

Comment: Vegetation re-growth

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
This well is in violation of COCC Rules 326 and /or 319 for MIT of shut-in or Temporarily Abandoned wells. The Operator is required to contact COGCC Engineering Staff within 10 days of the date of this inspection report for approval of a schedule for either performing an MIT, or Plugging and Abandoning the well. If the MIT option is selected the well must pass an MIT to become compliant. The operator must provide ten (10) days written notice, via Form 42, to the field inspector prior to the MIT as required by Rule. If the MIT is not completed prior to a date approved by Engineering Staff or the well fails the MIT this matter will be referred to COGCC Enforcement Staff for formal proceedings. It will be to the operator's benefit to correct the violation immediately, though completion of required corrective action (s) will not eliminate the imposition of a penalty for past noncompliance.	gomezj	04/22/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673800799	Inoperable Equipment/Damaged Fence	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326630