

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
04/22/2014

Document Number:  
665400740

Overall Inspection:

**VIOLATION**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>432242</u>	<u>432243</u>	<u>PRECUP, JIM</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>19160</u>
Name of Operator:	<u>CONOCO PHILLIPS COMPANY</u>
Address:	<u>P O BOX 2197</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77252-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All Inspections DJ Basin
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All Inspections DJ Basin
DERANLEAU, GREG		greg.deranleau@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	

**Compliance Summary:**

QtrQtr: SWSW Sec: 33 Twp: 4s Range: 64W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432242	WELL	PR	09/08/2013	OW	005-07205	Tebo 33 1H	SI <input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: <u>      </u>	Drilling Pits: <u>      </u>	Wells: <u>1</u>	Production Pits: <u>      </u>
Condensate Tanks: <u>      </u>	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>      </u>	Cavity Pumps: <u>      </u>	LACT Unit: <u>1</u>	Pump Jacks: <u>1</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: <u>      </u>
Multi-Well Pits: <u>      </u>	Pigging Station: <u>      </u>	Flare: <u>1</u>	Fuel Tanks: <u>      </u>

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

<b>Signs/Marker:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number: (S/U/V) SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	two small areas less than 6 sq ft total North of the horizontal separator connecting the Emission Control Device and the Flare opened up tp clear lines to flare and ECD	05/25/2014

Multiple Spills and Releases?

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Flare	1	<b>VIOLATION</b>	Gas Flare was overwhelmed and a uncontrolled fire was started by the pilot causing undetermined damage to the unit.	evaluate the cause of the fire and provide a plan for future operations that will prevent operational uncontrolled fire in the unit	05/31/2014
Bird Protectors	2	SATISFACTORY			
Emission Control Device	1	<b>VIOLATION</b>	emission control device was overwhelmed and a uncontrolled fire was started in the unit	evaluate the cause of the fire and provide a plan for future operations that will prevent an operational uncontrolled fire in the unit.	05/31/2014
Pump Jack	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			
Gathering Line	1	SATISFACTORY			

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

The subreport 'rptInsp8' could not be found at the

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Field Flare	<b>VIOLATION</b>	see equipment	evaluate fire	05/31/2014

**Predrill**

Location ID: 432242

**Site Preparation:**  
 Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Site Specific	<p>ConocoPhillips Groundwater Monitoring Program</p> <p>ConocoPhillips has adopted the Colorado Oil and Gas Association (COGA) voluntary groundwater testing program to establish baseline groundwater quality conditions around new oil well locations in their leased area. The sampling program will allow the company (ConocoPhillips) to evaluate the groundwater conditions before drilling a well and also to monitor water quality afterward.</p> <p>The program will be in accordance with the guidance set forth in the Voluntary Baseline Groundwater Quality Sampling Program last updated on November 15, 2011. Under the sampling protocol, water samples would be collected from the two closest groundwater sources with reasonable access. The sample points, permitted or registered wells, would be located within 1/2 mile of the proposed well surface location.</p> <p>Sampling will be conducted based on the landowner granting access to the well location and agreeing to have the laboratory analytical results submitted to COGCC for posting to a database viewable by the public.</p> <p>Samples will be analyzed for the constituents listed in Table 1 of the Groundwater Sampling and Analytical Program.</p>

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 432242 Type: WELL API Number: 005-07205 Status: PR Insp. Status: SI

**Producing Well**

Comment: well was producing at the time a fire occurred

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: ACTION

CA Date: 05/31/2014

CA: evaluate the cause of the fire and provide equipment repair that will insure the equipment can be operated in a safe controlled manner.

Comment: This well was producing at the time a fire occurred. The well was shut in to extinguish the fuel source that was burning in an uncontrolled manner in both the gas flare and the Emissions control device.

The subreport 'rptInsp12' could not be found at the

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation _____	
<b>Final Reclamation/ Abandoned Location:</b>	
Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: RANGELAND _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads Regraded _____	Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____		Corrective Date: _____				
Comment: _____						
CA: _____						

**Pits:**  NO SURFACE INDICATION OF PIT

COGCC Comments		
Comment	User	Date
On may 22 a fire ocured at the tebo33-1 well. Fire departments responded to the fire. The fire was put out by shutting in valves to elimtate fuel to the fire. This was clearly an uncontrolled fire and the producer was unable to demonstrate that he was able to take precautions to prevent significant adverse environmental impacts to air, water, soil or biological resources to the extent necessary to protect public health, safety and welfare, including the environment and wildlife resources.	precupj	04/23/2014

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400741	sign for wellsite	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326413">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326413</a>
665400742	tank battery for tebo 33-1	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326414">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326414</a>
665400743	pumpjack for tebo 33-1	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326415">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326415</a>
665400744	bermed base of flare stack for tebo 33-1 fire	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326416">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326416</a>

665400745	burned stack for ecd for tebo 33-1 fire	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326417">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326417</a>
665400746	burned internal unit of ecd for 33-1 fire	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326418">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326418</a>