

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400420419

Date Received:

05/18/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Sheilla Reed-High

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3678

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4678

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-34750-00

6. County: WELD

7. Well Name: SHELEY

Well Number: 3A-4H

8. Location: QtrQtr: SWSW Section: 4 Township: 2N Range: 67W Meridian: 6

Footage at surface: Distance: 667 feet Direction: FSL Distance: 847 feet Direction: FWL

As Drilled Latitude: 40.162031 As Drilled Longitude: -104.901465

GPS Data:

Date of Measurement: 11/30/2012 PDOP Reading: 2.2 GPS Instrument Operator's Name: Pat Linderholm

** If directional footage at Top of Prod. Zone Dist.: 782 feet. Direction: FSL Dist.: 568 feet. Direction: FWL

Sec: 4 Twp: 2N Rng: 67W

** If directional footage at Bottom Hole Dist.: 696 feet. Direction: FSL Dist.: 464 feet. Direction: FEL

Sec: 4 Twp: 2N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/28/2012 13. Date TD: 10/16/2012 14. Date Casing Set or D&A: 10/17/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11695 TVD** 7272 17 Plug Back Total Depth MD 11685 TVD** 7232

18. Elevations GR 4912 KB 4925

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

VDL Gamma-Ray Radial Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	832	300	0	842	VISU
1ST	8+3/4	7	26	0	7,513	605	0	7,526	CBL
2ND	6+1/8	4+1/2	11.6	0	11,685	0			CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,381		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,954		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,590		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,301		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,487		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Packer Job: Liner Hanger @ 5081' MD
Directional Data and Surface Cement Report will be sent through e-mail.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-HighTitle: Drilling and Compl. Tech.Date: 5/18/2013Email: sheilla.reedhigh@Encana.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400420420	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400420421	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400420419	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400420422	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400420427	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400561521	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	uploaded surface cmt ticket to well file. Operator states 4 1/2" is not cemented; a packer assembly and hanger were run & it ties back to surface.	4/22/2014 11:13:41 AM
Permit	uploaded directional data and added formation tops: Sussex 4381', Shannon 4954', Teepee Buttes 6590', Sharon Springs 7301', Niobrara 7487'.	2/25/2014 9:19:47 AM
Permit	ON HOLD: missing directional data template. Also, requesting additional formations. Changed SHL to match form 2.	2/21/2014 1:57:22 PM
Permit	ON HOLD: missing directional data template.	7/23/2013 3:04:29 PM

Total: 4 comment(s)