



BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10000 3. BLM Lease No: _____
 2. Name of Operator: BP AMERICA PRODUCTION COMPANY
 4. API Number; 05-067-09644-00 5. Multiple completion? ☐ Yes ☐ No
 6. Well Name: JONES GU 34-16 Number: 4
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW,16,34N,8W,M
 8. County LA PLATA 9. Field Name: IGNACIO BLANCO
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 03/08/2011
 12. Well Status: ☒ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift
 13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: <u>80</u> Fm: _____	Prod Csg <u>79</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>152</u>
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BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	☐	☐ 80	☐ 79		H
	05:00	☐	☐ 80	☐ 79		H
	10:00	☐	☐ 80	☐ 79		H
	15:00	☐	☐ 80	☐ 79		H
	20:00	☐	☐ 80	☐ 79		H
	25:00	☐	☐ 80	☐ 79		H
30:00	☐	☐ 80	☐ 79		H	

BRADENHEAD SAMPLE TAKEN?
☒ Yes ☐ No ☒ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) _____

Sample cylinder number: 7016

Instantaneous Bradenhead PSIG at end of test: > TSTM

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
		☐	☐	☐		
		☐	☐	☐		
		☐	☐	☐		
		☐	☐	☐		
		☐	☐	☐		
		☐	☐	☐		

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) _____

Sample cylinder number: _____

Instantaneous Intermediate Casing PSIG at end of test: > _____

Comments:

SAMPLE CYLINDER 142#

LEFT VALVE SHUT

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: JODY GARNER Title: MTS Phone: (505) 947-4246

Signed: JODY GARNER Title: MTS Date: 3/8/2011

Witnessed By: _____ Title: _____ Agency: _____