

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400593616

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: GINA RANDOLPH
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 260-4509
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-21966-00	6. County: GARFIELD
7. Well Name: Savage	Well Number: RWF 322-25
8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 03/27/2014	End Date: 03/29/2014	Date of First Production this formation: 03/30/2014	
Perforations Top: 6549	Bottom: 8439	No. Holes: 135	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
6 STAGES: 1569 Gals 7 1/2% HCL; 520500 # 40/70 Sand: 15425 Bbls Slickwater (Summary)			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 15463		Max pressure during treatment (psi): 6398	
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.77	
Total acid used in treatment (bbl): 37		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 15425		Flowback volume recovered (bbl): 7044	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 520500		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

### Test Information:

Date: 04/12/2014	Hours: 24	Bbl oil: 0	Mcf Gas: 947	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 947	Bbl H2O: 0	GOR: 0
Test Method: FLOWING	Casing PSI: 1810	Tubing PSI: 1461	Choke Size: 12/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1079	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 8263	Tbg setting date: 04/01/2014	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH  
Title: PERMIT TECH II Date: \_\_\_\_\_ Email: GINA.RANDOLPH@WPXENERGY.COM

## Attachment Check List

Att Doc Num	Name
400593629	WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)