

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2591225

Date Received:

11/19/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960	4. Contact Name: KERRY MCCOWEN
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY	Phone: (720) 279-2330
3. Address: 410 17TH STREET SUITE #1400	Fax: (720) 279-2331
City: DENVER State: CO Zip: 80202	Email: KAM@BONANZACRK.COM

5. API Number 05-057-06484-00	6. County: JACKSON
7. Well Name: Culver	Well Number: 44-12
8. Location: QtrQtr: SESE Section: 12 Township: 8N Range: 79W Meridian: 6	
9. Field Name: WILDCAT	Field Code: 99999

Completed Interval

FORMATION: NIOBRARA	Status: TEMPORARILY ABANDONED	Treatment Type:	
Treatment Date:	End Date:	Date of First Production this formation:	
Perforations Top:	Bottom:	No. Holes:	Hole size:
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl):	Max pressure during treatment (psi):		
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal):		
Type of gas used in treatment:	Min frac gradient (psi/ft):		
Total acid used in treatment (bbl):	Number of staged intervals:		
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl):		
Fresh water used in treatment (bbl):	Disposition method for flowback:		
Total proppant used (lbs):	Rule 805 green completion techniques were utilized: <input type="checkbox"/>		
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production: EXPLORATORY WELL = CEMENT PLUG SET AT 6475' WITH 235 SKS				
Date formation Abandoned: 10/08/2010	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A MCCOWEN

Title: VP OPERATIONS Date: 11/17/2010 Email KAM@BONANZACRK.COM
:

Attachment Check List

Att Doc Num **Name**

2591225	FORM 5A SUBMITTED
2591226	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Oper. submitting NOI.	1/27/2014 3:35:05 PM
Permit	e-mailed Kerry McCowan to request clarification of intent with well. TA? Lot of cement in hole. Any perms or test data?	7/7/2011 2:28:43 PM

Total: 2 comment(s)