

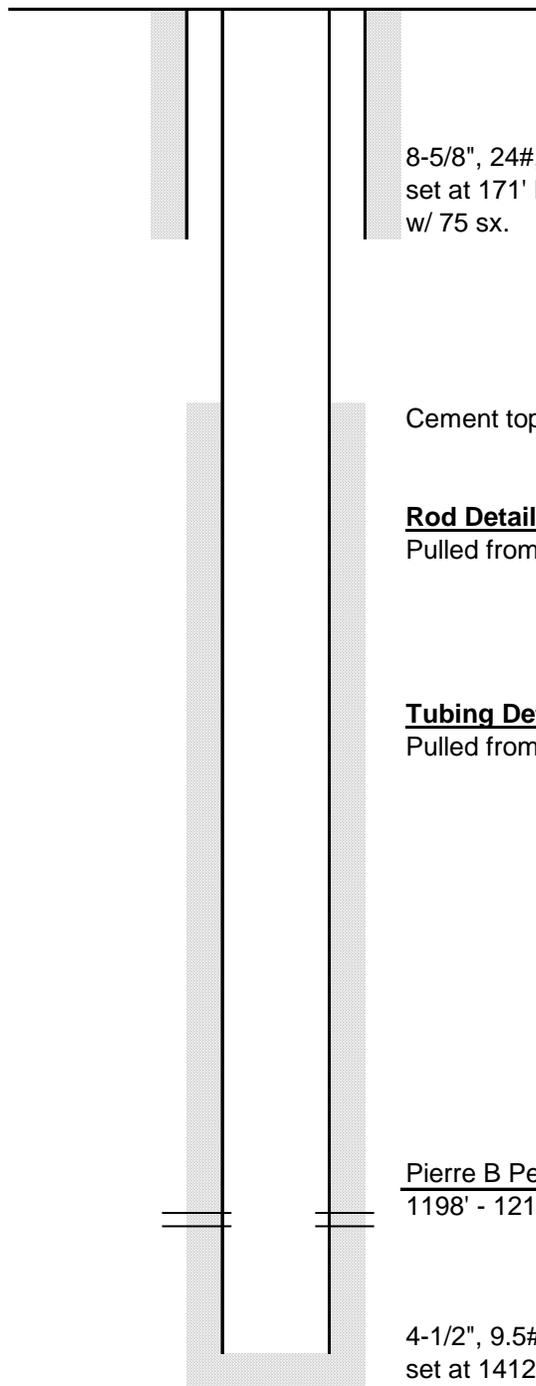
McCallum #185

1121' FNL & 320' FEL (NE/NE) Sec 34-T10N-R79W, 6th p.m.

Jackson County, Colorado

API #05-057-06447

8111' KB
8102' GL



8-5/8", 24#, J-55, in an 11" hole,
set at 171' KB, cemented to surface
w/ 75 sx.

Cement top at 250 KB (CBL)

Rod Detail

Pulled from well

Tubing Detail

Pulled from well

Pierre B Perf's

1198' - 1214' KB @ 4 spf

4-1/2", 9.5#, J-55, in a 7-7/8" hole,
set at 1412' KB, cemented w/ 335 sacks.

PBTD 1354' KB (WLM)

TD 1418' KB

Updated September 27, 2005 trz

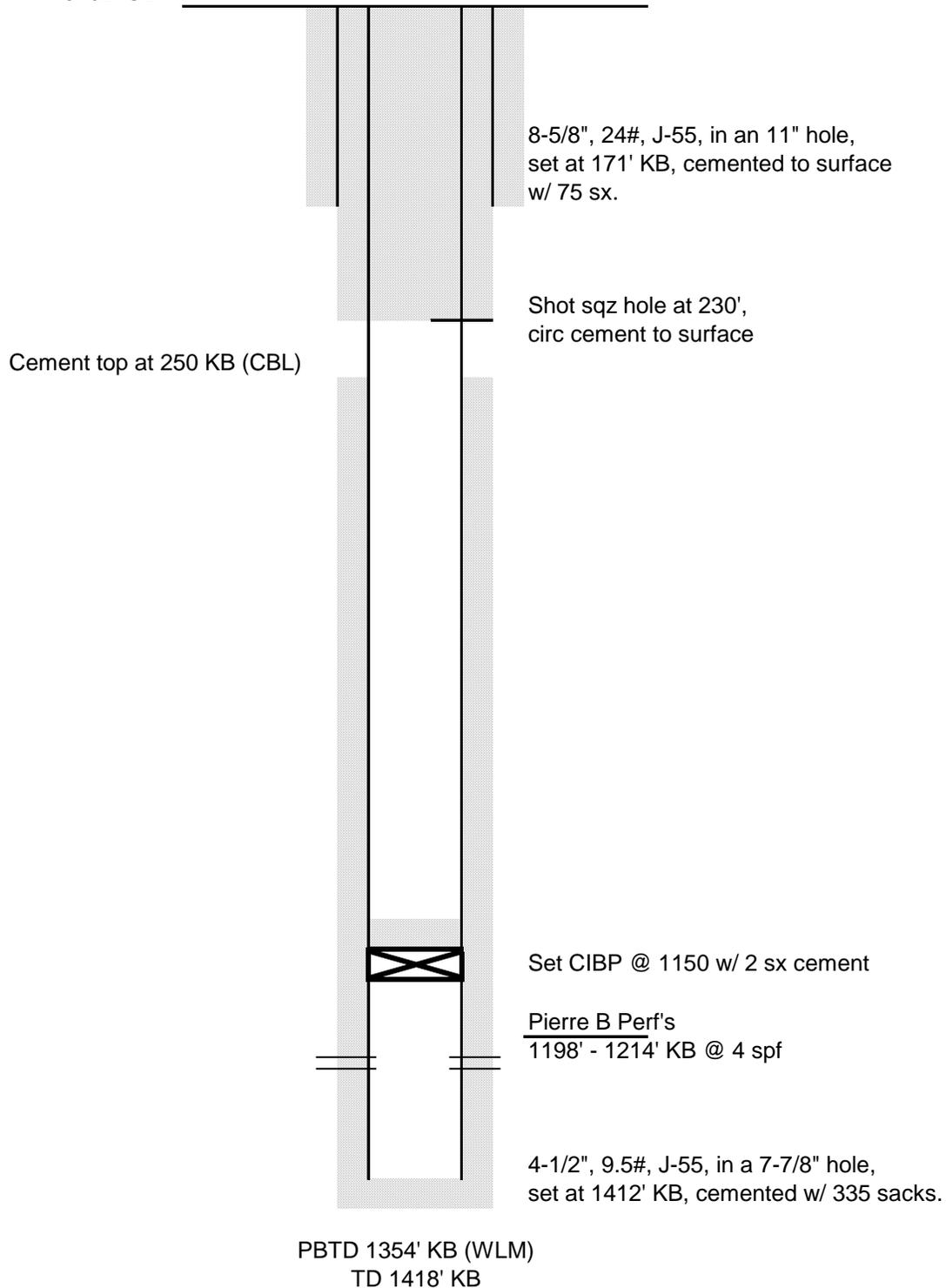
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Updated 4/18/2014 srw

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P&A Procedure

Well Status: PR SI

1. MIRU wireline to set CIPB @ 1150'+-.
2. Dump bail 2 sx of cement onto plug.
3. Shot 2 sqz hole at 230, just above TOC and still 50' below surface shoe.
4. MIRU pump. Establish circulation between 4 1/2" csg and 8 5/8" surface csg.
If not able to establish good returns to surface then RU wireline and cut casing at 230'.
Pull 230' of 4 1/2' casing.casing
5. Cement from 230' - Surface, 100 sx, or until good returns are seen at surface.
6. SD and mointor cement level in 4 1/2" and 8 5/8" casing.
7. Top off if necessary
8. Cut casing 4' below surface and weld on plate with weep hole.

Plate to contain following info.

Bonanza Creek Energy Company, Inc
McCallum #185
API No. 05-057-06447
NENE 34 10N 79W