

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:
2148354

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: PERMIT REPORT OGCC PIT NUMBER: 436815

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	100264	Contact Name:	Jessica Dooling
Name of Operator:	XTO ENERGY INC		
Address:	382 CR 3100	Phone:	(970) 675-4122
City:	AZTEC	State:	NM Zip: 87410 Email: jessica_dooling@xtoenergy.com

ATTACHMENTS

Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

Pit Location Information

Operator's Pit/Facility Name:	NW Cuttings Pit	Operator's Pit/Facility Number:	
API Number (associated well):	05- 103 10588 00		
OGCC Location ID (associated location):	335711	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE-11-2S-97W-6		
Latitude:	39.896710	Longitude:	-108.245120 County: RIO BLANCO

Operation Information

Pit Use/Type (Check all that apply):	Pit Type:	<input type="checkbox"/> Lined	<input checked="" type="checkbox"/> Unlined
<input checked="" type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling;	<input type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation; <input type="checkbox"/> Evaporation
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown; <input type="checkbox"/> Workover;	<input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Multi-Well Pit:	Construction Date:	Actual or Planned:	
Method of treatment prior to discharge into pit:			
Offsite disposal of pit contents:	<input type="checkbox"/> Injection;	<input checked="" type="checkbox"/> Commercial;	<input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:
Other Information:	SW corner of pit Lat. N39.896386 Long. W108.245217, NAD 83. Liner, bird balls and impacted soil to Meeker landfill. soil < 910-1 concentrations backfilled.		

Site Conditions

Distance (in feet) to the nearest surface water:	1800	Ground Water (depth):	200	Water Well:	25000
Is this location in a Sensitive Area?	No	Existing Location?	No		

Pit Design and Construction

Size of Pit (in feet):	Length: 230	Width: 35	Depth: 13	Calculated Working Volume (in barrels):	15770
Flow Rates (in bbl/day):	Inflow: 0	Outflow:	Evaporation:	Percolation:	
Primary Liner. Type:	na	Thickness (mil):	0		
Secondary Liner (if present):	Type: na	Thickness (mil):	0		
Is Pit Fenced?	No	Is Pit Netted?	No	Leak Detection?	No
Other Information:	The pit was constructed and closed prior to 9/14/2009 as illustrated in attached aerial photo (Figure 5). It was backfilled and has no volume, no inflow and no outflow.				

Operator Comments:	Form 15 submitted per Carlos Lujan.
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Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling
 Title: Piceance EHS Supervisor Email: jessica_dooling@xtoenergy.com Date: 03/16/2014

Approval

Signed: Matthew Lee

Title: Director of Cogcc

Date: 04/17/2014

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

CONDITIONS OF APPROVAL:

COA Type

Description

COA Type	Description