

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400384661

Date Received:

05/31/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139
Email: jrunge@iptengineers.com

5. API Number 05-123-35688-00
6. County: WELD
7. Well Name: RANCHERO
Well Number: 13-22
8. Location: QtrQtr: SESW Section: 22 Township: 7N Range: 67W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/17/2012 End Date: 08/17/2012 Date of First Production this formation: 01/26/2013

Perforations Top: 7575 Bottom: 7594 No. Holes: 76 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

8/17/12 Frac: 278,254 gals, 181,185 gals SLF, 179,920 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10810 Max pressure during treatment (psi): 5092

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5394

Fresh water used in treatment (bbl): 6547 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 179920 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/08/2013 Hours: 24 Bbl oil: 94 Mcf Gas: 62 Bbl H2O: 13

Calculated 24 hour rate: Bbl oil: 94 Mcf Gas: 62 Bbl H2O: 13 GOR: 660

Test Method: FLOWING Casing PSI: 840 Tubing PSI: Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 5/31/2013 Email jrunge@iptengineers.com
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Attachment Check List

Att Doc Num **Name**

400384661	FORM 5A SUBMITTED
400384671	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Formation adequately reported.	4/17/2014 2:03:45 PM
Permit	Our production folks show the well producing from the NB & CD. Opr notified.	5/31/2013 3:32:01 PM

Total: 2 comment(s)