

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE Phone: (303) 216-0703 Fax: (303) 216-2139 Email: jrunge@iptengineers.com

5. API Number 05-123-35728-00
6. County: WELD
7. Well Name: BALDRIDGE Well Number: 1-1
8. Location: QtrQtr: SWSE Section: 36 Township: 7N Range: 67W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/20/2012 End Date: 11/20/2012 Date of First Production this formation: 12/27/2012

Perforations Top: 7595 Bottom: 7611 No. Holes: 64 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac Codell on 11/20/12 with 172,788 gals and 186,210 # 30/50 white

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 6551 Max pressure during treatment (psi): 5497
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 4065 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 186210 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 12/27/2012

Perforations Top: 7262 Bottom: 7611 No. Holes: 272 Hole size: 042/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/09/2013 Hours: 24 Bbl oil: 132 Mcf Gas: 142 Bbl H2O: 19

Calculated 24 hour rate: Bbl oil: 132 Mcf Gas: 142 Bbl H2O: 19 GOR: 1076

Test Method: FLOWING Casing PSI: 1060 Tubing PSI: \_\_\_\_\_ Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 44

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/20/2013 End Date: 01/20/2013 Date of First Production this formation: 12/27/2012  
Perforations Top: 7262 Bottom: 7470 No. Holes: 208 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR A: Frac on 11/20/12 with 107,100 gals and 100,080 # 30/50 White, 1000 gal 15% HCL  
NBRR B: Frac on 11/20/12 with 188,664 gals and 179,032# 30/50 White, 1000 gal 15% HCL

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 10832 Max pressure during treatment (psi): 5588

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 47 Number of staged intervals: 2

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 6959 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 279112 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE  
Title: CONSULTANT Date: 3/1/2013 Email jrunge@iptengineers.com

**Attachment Check List**

Att Doc Num	Name
400384690	FORM 5A SUBMITTED
400384784	WELLBORE DIAGRAM

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Cement tickets received and form 5 approved.	4/17/2014 1:27:23 PM
Permit	Sent reminder to OPr regarding missing cement tickets.	4/10/2013 11:09:31 AM
Permit	Have not received cement tickets for form 5. Moving this form to on hold.	4/5/2013 2:15:31 PM
Permit	I have the form 5 on hold for cement tickets.	3/19/2013 4:16:14 PM

Total: 4 comment(s)