

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 22755 4. Contact Name John F. Kelly  
 2. Name of Operator: Edward Mike Davis, L.L.C. Phone: 720-946-6700  
 3. Address: 730 17th Street, Suite 450 City Denver State: CO Zip: 80202 Fax: (720) 946-6801

Complete the Attachment Checklist

5. API Number 05- 001-09690-00 6. County: Adams Logs    
 7. Well Name: State-Ebert Well Number: 43-16 Directional Survey\*\*   
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, 2, 2S-60W, 6th PM DST Analysis   
 Footage at surface: 2271'  S 760'  E Core Analysis   
 As Drilled Latitude: 39.87636 As Drilled Longitude: -104.09681 Cmt summary\*   
 GPS Data: \_\_\_\_\_  
 Date of Measurement: 2/21/2009 PDOP Reading: 20118 GPS Instrument Operator's Name: Neal McCormick  
 \*\* If directional, footage at Top of Prod. Zone   Sec, Twp, Rng \_\_\_\_\_  
 \*\* If directional, footage at Bottom Hole   Sec, Twp, Rng \_\_\_\_\_  
 9. Field Name: Wildcat 10. Field Number \_\_\_\_\_ 15. Well Classification  Dry  Oil  Gas  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_  
 12. Spud Date: (when the 1st bit hit the dirt) 03/03/2009 13. Date TD: 03/12/2009 14. Date Casing Set or D&A: 03/13/2009  
 Coalbed  Disposal  
 Stratigraphic  
 Enhanced Recovery  
 Gas Storage  
 Observation  
 Other: \_\_\_\_\_  
 16. Total Depth MD 6567' LTD \_\_\_\_\_ TVD\*\* \_\_\_\_\_ 17. Plug Back Total Depth MD 6559 TVD\*\* \_\_\_\_\_  
 18. Elevations GR 4918' KB 4930' One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.  
 19. List Electric Logs Run: Triple Combo, Linear Induction, Array Induction, Neutron, 1-DST, and Mud Log

**CASING, LINER and CEMENT**

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12 1/4"	8 5/8"	Surface	575'	120	Surface	575'		
Production									
			Stage, Squeeze, Remedial Cement Job						
			Stage, Squeeze, Remedial Cement Job						
			Stage, Squeeze, Remedial Cement Job						
Liner									
Liner									

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		All DST and Core Analyses must be submitted to COGCC
	Top	Bottom	DST	Cored	
Kn	5540				COMMENTS       DST 1 6436-5-6464 20' mud
Fort Hays	6643				
Carlisle	6100				
X bent	6260				
D Sand	6358				
J1 Sand	6414				
J2 Sand	6441		<input checked="" type="checkbox"/>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: John F. Kelly E-mail: john@emdllc.com  
 Signature: [Signature] Title: Landman Date: 4/15/2014