

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400591039

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071	Contact Name: Cory Thomas
Name of Operator: BARRETT CORPORATION* BILL	Phone: (303) 312-8706
Address: 1099 18TH ST STE 2300	Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202	Email: cthomas@billbarrettcorp.com
For "Intent" 24 hour notice required, Name: JOHNSON, RANDELL Tel: (303) 815-9641 COGCC contact: Email: randell.johnson@state.co.us	

API Number: 05-001-06834-00	Well Number: 6
Well Name: STATE A	
Location: QtrQtr: NESE Section: 36 Township: 1S Range: 66W Meridian: 6	
County: ADAMS	Federal, Indian or State Lease Number: 68/5600-S
Field Name: THIRD CREEK	Field Number: 81800

☒ Notice of Intent to Abandon
 ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.919680	Longitude: -104.716970
GPS Data:	
Date of Measurement: 09/13/2006	PDOP Reading: 1.8
GPS Instrument Operator's Name: STEVE SYIRING	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other GWA Offset Well Remediation	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth: 8328
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	8168	8184			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	23	221	200	221	0	CALC
1ST	8+3/4	7	26	8,328	120	8,328	7,410	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	5	sks cmt from	104	ft. to	170	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	5	sks cmt from	1384	ft. to	1450	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	5	sks cmt from	7284	ft. to	7350	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at 270 ft. with 25 sacks. Leave at least 100 ft. in casing 170 CICR Depth

Perforate and squeeze at 1500 ft. with 25 sacks. Leave at least 100 ft. in casing 1450 CICR Depth

Perforate and squeeze at 7400 ft. with 25 sacks. Leave at least 100 ft. in casing 7350 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mary Pobuda

Title: Permit Analyst Date: _____ Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400591061	PROPOSED PLUGGING PROCEDURE
400591062	WELLBORE DIAGRAM
400591063	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)