

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400590268

Date Received:

04/15/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16830

Contact Name: Bill Goff

Name of Operator: CHOLLA PRODUCTION LLC

Phone: (303) 623-4565

Address: 10390 W BRADFORD RD #201

Fax: (303) 623-5062

City: LITTLETON State: CO Zip: 80127

Email: cholla_production@msn.com

For "Intent" 24 hour notice required,

Name: QUINT, CRAIG

Tel: (719) 767-8939

COGCC contact:

Email: craig.quint@state.co.us

API Number 05-009-06612-00

Well Name: BALOO

Well Number: 1-4

Location: QtrQtr: NE Section: 4 Township: 31S Range: 43W Meridian: 6

County: BACA

Federal, Indian or State Lease Number:

Field Name: WALSH

Field Number: 90650

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.378310

Longitude: -102.261087

GPS Data:

Date of Measurement: 02/06/2009

PDOP Reading: 2.4

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: In December, 2013 during attempt to return well to production, tubing parted at collar at about 650'. Our intent is to try to screw back into the tubing string, pull tubing out of the hole, clean out hole and re-run production equipment to restore well to production. If we are unsuccessful we will plug well per this intent to abandon.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
TOPEKA	3308	3408			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	911	360	911	0	VISU
1ST	7+7/8	4+1/2	10.5	3,466	85	3,466	3,040	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 970 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set 40 sks cmt from 3300 ft. to 3200 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 960 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

We will get over well, try to screw into parted tubing to remove and restore well to production. If are unsuccessful and junk can't be fished, will set CIBP above fish and test casing. (Casing has had no indication of leaks). If casing holds, will plug as shown on plugging procedures. Will bring annulus cement (from perf at 640') to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Emily Hundley-Goff

Title: Owner/Manager Date: 4/15/2014 Email: cholla_production@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/16/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/15/2014

COA Type	Description
	<p>Note changes to submitted form.</p> <p>1) Provide 48 hour notice of MIRU via electronic Form 42.</p> <p>2) Attempt to recover tubing to 3250' and set 20 sx cement 3300'-3200' or CIBP and 2 sx at 3250'.</p> <p>3) Remove parted tubing to 980' set CIBP at 970' perforate at 960' and squeeze 50 sx cement across surface casing shoe from 960'-860'. Tag shoe plug or set retainer at 860'.</p> <p>4) Surface plug: Cement from 50' to surface inside production casing and in production casing / surface casing annulus.</p>

Attachment Check List

Att Doc Num	Name
400590268	FORM 6 INTENT SUBMITTED
400590372	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)