

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160
2. Name of Operator: CONOCO PHILLIPS COMPANY
3. Address: P O BOX 2197 City: HOUSTON State: TX Zip: 77252-
4. Contact Name: Dave Banko Phone: (303) 820-4480 Fax: (303) 820-4124 Email: dave@banko1.com

5. API Number 05-005-07204-01
6. County: ARAPAHOE
7. Well Name: Converse Family 6 Well Number: 1H
8. Location: QtrQtr: NESE Section: 6 Township: 4s Range: 63W Meridian: 6
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2013 End Date: 09/29/2013 Date of First Production this formation: 10/11/2013
Perforations Top: 7670 Bottom: 11354 No. Holes: 511 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac 20 stages with 2,995,800 gallons (71329 bbls) fresh water gel + 3,923,200 lbs sand proppant consisting of 3,412559 lbs 20/40, 277,318 lbs 20/40CRC, 233,323 lbs 40/70.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 71329 Max pressure during treatment (psi): 7487
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 0 Number of staged intervals: 20
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5466
Fresh water used in treatment (bbl): 71329 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3923200 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/12/2013 Hours: 24 Bbl oil: 24 Mcf Gas: 47 Bbl H2O: 989
Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 47 Bbl H2O: 989 GOR: 1958
Test Method: Flow Casing PSI: Tubing PSI: 225 Choke Size: 26/64
Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6573 Tbg setting date: 10/15/2013 Packer Depth: 6558

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Frac component information has been entered at FracFocus.org.  
API gravity is an estimate based on nearby wells. The actual API gravity will be submitted to COGCC when the analysis is completed.  
Gas BTU content is an estimate based on nearby wells. The actual BTU content will be submitted to COGCC when the analysis is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David F. Banko  
Title: Permit Agent Date: 11/1/2013 Email: dave@banko1.com  
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### Attachment Check List

**Att Doc Num**      **Name**

2157639	WELLBORE DIAGRAM
400499748	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	Opr. submitted WBD.	4/16/2014 9:42:33 AM
Permit	Oper. corrected date of 1st prod. Req'd WBD.	4/10/2014 12:32:30 PM

Total: 2 comment(s)