

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400590347

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-37424-00

6. County: WELD

7. Well Name: CROW CREEK STATE AC

Well Number: 36-72-1HN

8. Location: QtrQtr: SWSE Section: 36 Township: 7N Range: 63W Meridian: 6

Footage at surface: Distance: 270 feet Direction: FSL Distance: 1350 feet Direction: FEL

As Drilled Latitude: 40.523626 As Drilled Longitude: -104.379704

GPS Data:

Date of Measurement: 08/26/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: BRANDI BINGHAM

** If directional footage at Top of Prod. Zone Dist.: 940 feet. Direction: FSL Dist.: 341 feet. Direction: FEL

Sec: 36 Twp: 7N Rng: 63W

** If directional footage at Bottom Hole Dist.: 535 feet. Direction: FNL Dist.: 298 feet. Direction: FEL

Sec: 36 Twp: 7N Rng: 63W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: 9804.8

12. Spud Date: (when the 1st bit hit the dirt) 11/16/2013 13. Date TD: 11/23/2013 14. Date Casing Set or D&A: 11/24/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11214 TVD** 6784 17 Plug Back Total Depth MD 11198 TVD** 6784

18. Elevations GR 4850 KB 4874

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75	0	122	80	0		VISU
SURF	13+3/4	9+5/8	36	0	598	337	0	598	VISU
1ST	8+3/4	7	26	0	7,178	604	1,152	7,178	CALC
1ST LINER	6+1/8	4+1/2	11.6	7111	11,199	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,549		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,633		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,418		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,055		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,969		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,679		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

GPS TAKEN ON CONDUCTOR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400590429	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400590430	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400590421	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590422	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590423	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590424	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590425	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590426	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590428	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590432	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400590455	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)