

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/15/2014

Document Number:

663902975

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335696	335696	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	

Compliance Summary:QtrQtr: SESE Sec: 10 Twp: 2S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284147	WELL	AL	12/18/2008	LO	103-10728	PICEANCE CREEK UNIT 297-10A2	AL	<input type="checkbox"/>
284148	WELL	PR	06/08/2012	GW	103-10729	PICEANCE CREEK UNIT 297-10A5	PR	<input checked="" type="checkbox"/>
284149	WELL	PR	05/11/2009	GW	103-10730	PICENACE CREEK UNIT 297-10A6	PR	<input checked="" type="checkbox"/>
284150	WELL	PR	05/11/2009	GW	103-10731	PICEANCE CREEK UNIT 297-10A7	PR	<input checked="" type="checkbox"/>
284151	WELL	PR	06/08/2012	GW	103-10732	PICEANCE CREEK UNIT 297-10A1	PR	<input checked="" type="checkbox"/>
284152	WELL	PR	06/08/2012	OG	103-10733	PICEANCE CREEK UNIT 297-10A3	PR	<input checked="" type="checkbox"/>
284153	WELL	PR	05/11/2009	GW	103-10734	PICEANCE CREEK UNIT 297-10A8	PR	<input checked="" type="checkbox"/>
284155	WELL	PR	05/11/2009	GW	103-10735	PICEANCE CREEK UNIT 297-10A9	PR	<input checked="" type="checkbox"/>
284156	WELL	PR	04/10/2013	GW	103-10736	PICEANCE CREEK UNIT 297-10A4	PR	<input checked="" type="checkbox"/>
296376	WELL	PR	05/10/2009	GW	103-11309	PICEANCE CREEK UNIT 297-10A10	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	10	Satisfactory	Covers need replaced on pop-off vents		
Gas Meter Run	1	Satisfactory			
Horizontal Separator	2	Satisfactory			
Ancillary equipment	5	Satisfactory	chemical containers		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	39.886010,-108.261440

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335696

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 284148 Type: WELL API Number: 103-10729 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284149 Type: WELL API Number: 103-10730 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284150 Type: WELL API Number: 103-10731 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284151 Type: WELL API Number: 103-10732 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284152 Type: WELL API Number: 103-10733 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284153 Type: WELL API Number: 103-10734 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284155 Type: WELL API Number: 103-10735 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 284156 Type: WELL API Number: 103-10736 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296376 Type: WELL API Number: 103-11309 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: LONGWORTH, MIKE

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **Vegetation has not started growing. Evidence off seeding and mulching**

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: LONGWORTH, MIKE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	secondary containment
Gravel	Pass	Seeding	Pass			
Seeding						
Compaction	Pass	Ditches	Pass			
Check Dams	Pass	Culverts	Pass	VT	Pass	15 mph speed limit
Rip Rap	Pass					

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT