

Date 05/06/86 Western District BRIGHTON F. Receipt L838038  
Operator Cimmaron Oil Company, Inc.  
Lease Dumler Well No. #3  
Field Irondale Location 24/25/62W  
County Adams State Colorado  
Stage Number 1, This Zone ☒ This Well ☒

OG ☐ NG ☐ NO ☐ OO ☒ WD ☐ IW ☐ Misc. ☐ Depth TD/PB 7184 Formation D-Sand

Size Tubing	-	Tubing Perf.	-	Type Packer	-	Set At	-
Size Casing	5 1/2	Wt.	17.0	Set From	Surface	To	7262
Liner Set From	-	To	-	Open Hole: Size	-	From	-
Casing Perforations: Size	.42	Holes Per Foot	2	Intervals	7068 - 7090	53 Holes	

**Prior Production** na

Pad Used: Yes ☒ No ☐ Pad Type Lease Oil  
Treating Fluid Type: Oil ☐ Water ☐ Acid ☐ Misc. ☐ Foam ☐ Emulsion ☐

Treating Fluid Volume Gals. 19750 Fluid Description Lease Oil

**FLUID PUMPED AND CAPACITIES IN BBLs.**

Tubing Cap.	-
Casing Cap.	166.6
Annular Cap.	-
Open Hole Cap.	-
Fluid to Load	
Pad Volume	30
Treating Fluid	265
Flush	175
Overflush	-
Total to Recover	470

Total Prop Quantity 13,000# Lbs. Prop Type: Sand ☒ Beads ☐ Special ☐ None ☐

Prop Mesh Sizes, Types and Quantities 13,000 # 20/40

Hole Loaded With Dry Treat Via: Tubing ☐ Casing ☒ Anul ☐ Tubing & Anul. ☐

Ball Sealers: \_\_\_\_\_ In \_\_\_\_\_ Stages of \_\_\_\_\_

Types and Number of Pumps Used (3) TM 1300's

Auxiliary Materials. 40 gal F Flow

Procedure Via Casing Pump: 30 Bbls Pad, 50 Bbls 1#, 150 Bbls 1#, 20 Bbls 1#, 50 Bbls 2#, 175 Bbls Flush, Shutdown, All Flushed

[illegible]

Treating Pressure: Min. 2850 Max. 3400 Avg. 2900  
Inj. Rate on Treating Fluid 20 Rate on Flush 20  
Avg. Inj. Rate 20 I.S.D.P. 3,000 Flush Dens. lb/gal. Lease Oil  
Final Shut-in Pressure 0 in 4½ Minutes.  
Operator's Maximum Pressure 4,000

Customer Representative Mr. Larry Brandly  
Western Representative Tim Robel  
Distribution 2-Cimmaron Oil Company, Inc.  
1333 W. 120th Avenue, Suite 306  
Denver, CO 80234  
1-Brighton District

Job Number  
702256

## BRANDLY OILMAN CONSULTANTS, INC.

COMPANY: Cimarron Oil Company, Inc. WELL NAME: Dumler #3

JOB TYPE: Drilling \_\_\_\_\_

Workover XXXXX

Casing \_\_\_\_\_

Other \_\_\_\_\_

Completion \_\_\_\_\_

## CHRONOLOGICAL SUMMARY OF OPERATIONS

DATE	TIME		OPERATION CONDUCTED
	FROM	TO	
5/05/86			Rig up Yetter Well Service. Set a 500 Bbl. tank and fill it with oil.
			Pull rods. Heavy parafin. Run a parafin knife. Could not get all the
			parafin out. Tag bottom @ 7186'. Anchor not set. Pull & tally tbq.
			F.L. 6400'. Painted out tbq. but could not find a hole. Tbg. was
			landed @ 7103' K.B. Rig up Gearhart Owens for wireline work. Run a
			GR/OCL from bottom to 7000'. Perforate 7068-7090 w/ 2SPF - 44 holes.
			Perf 7156-7160 w/2 SPF - 9 holes. Top 13' did not shoot. 700' fluid
			in hole. SDON.
5/06/86			CP 40#. Perf 7068-7081. Western Frac down csg w/470 BO w/de-emulsifier
			and 12,800# 20-40 sand as follows:
			B.O. SAND #/GAL SAND # PRESSURE RATE
			30 pad - - 20
			50 ½ 1050 - 20
			150 1 6300 2900 20
			20 1½ 1260 2900 20
			50 2 4200 2900 20
			175 flush - 3400 20
			Average 20 BPM @ 2900#. Total 12,810# sand and 470 BO. ISIP 3000#.
			4½ min S.I. on vacuum. Run sand line to check fill. 0' - 5' of sand
			fill. SDON. 470 BLO to recover.
5/07/86			CP - 0. Run sand pump, had 10' of fill. Bailed 5'. Had trouble w/
			bailer sticking. Hydrotest tbq to 5000# in hole. 1 jt, perf sub, sn,
			6 jts, anchor, 216 jts. Rig up to swab. FL 6300'. Swabbed 28 BLO.
			Last swab run - FL @ 6850' - no gas. Close in. 442 BLO to recover.
			SDON.

SUPERVISOR \_\_\_\_\_