

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400561970

Date Received:

03/04/2014

Oil and Gas Location Assessment

☐ New Location ☐ Refile ☒ Amend Existing Location Location#: 414396

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

414396

Expiration Date:

04/12/2017

☐ This location assessment is included as part of a permit application.

CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☒ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 66571
Name: OXY USA WTP LP
Address: 760 HORIZON DR #101
City: GRAND JUNCTION State: CO Zip: 81506

Contact Information

Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694
email: joan_proulx@oxy.com

RECLAMATION FINANCIAL ASSURANCE

☐ Plugging and Abandonment Bond Surety ID: _____ ☐ Gas Facility Surety ID: _____

☐ Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: Pond Number: 10
County: GARFIELD
QuarterQuarter: T 83A Section: 5 Township: 7S Range: 97W Meridian: 6 Ground Elevation: 5699
Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 327 feet FSL from North or South section line
2295 feet FWL from East or West section line
Latitude: 39.468410 Longitude: -108.244610
PDOP Reading: 2.5 Date of Measurement: 02/18/2014
Instrument Operator's Name: R Seal

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits <u>1</u>	Temporary Large Volume Above Ground Tanks _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Cavity Pumps _____	
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators <u>1</u>	Fuel Tanks _____	Gas Compressors _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	LACT Unit _____
				Pigging Station _____

OTHER FACILITIES

Other Facility Type

Number

Power panel	<u>1</u>
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Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

Existing 8" polyline pipeline

CONSTRUCTION

Date planned to commence construction: 04/15/2014 Size of disturbed area during construction in acres: 1.35
Estimated date that interim reclamation will begin: 04/15/2015 Size of location after interim reclamation in acres: 1.35
Estimated post-construction ground elevation: 5699

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: _____

Is H₂S anticipated? _____

Will salt sections be encountered during drilling: _____

Will salt based mud (>15,000 ppm Cl) be used? _____

Will oil based drilling fluids be used? _____

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: _____ Drilling Fluids Disposal Method: _____

Cutting Disposal: _____ Cuttings Disposal Method: _____

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: OXY USA WTP LP

Phone: 970-263-3641

Address: P O Box 27757

Fax: 970-263-3694

Address: Suite 110

Email: joan_proulx@oxy.com

City: Houston State: TX Zip: 77227

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☒ is the mineral owner

☐ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☒ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☐ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: No

The right to construct this Oil and Gas Location is granted by: applicant is owner

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation _____

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 1887 Feet
Building Unit: 5280 Feet
High Occupancy Building Unit: 5280 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 330 Feet
Above Ground Utility: 5280 Feet
Railroad: 5280 Feet
Property Line: 289 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 44. Happle very channery sandy loam, 3 to 12 percent slopes.

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: Western wheatgrass, Wyoming big sagebrush, Sandberg bluegrass, Bottlebrush squirreltail, Yellow rabbitbrush, Prairie junegrass, Needleandthread, Miscellaneous perennial forbs, Indian ricegrass

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 376 Feet

water well: 977 Feet

Estimated depth to ground water at Oil and Gas Location 44 Feet

Basis for depth to groundwater and sensitive area determination:

Hydrology plat, COGCC GIS

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule N/A

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- ☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

OXY is submitting this Form 2A for changes being made to the existing Pond 10 N (location #414396) and existing Pond 10 S (location #291946). Pond 10 N will be converted into one pond and permitted as a centralized E&P waste management facility with a Form 28 (to be submitted via eForm in the next 1-2 weeks) and Pond 10 S will be closed. Two meetings were conducted with Alex Fischer of the COGCC to discuss this conversion process. Please note that the Hydrology plat indicates a monitoring well located outside the 1000' radius of Pond 10; however, per the COGCC GIS map there is a closer well located 977' north of Pond 10 on Oxy property (permit #280305, depth 91'). The CPW consultation occurred via email on 2/21/2014.

On March 3, 2014, I spoke with John Savage, surface owner of the property south of Pond 10 N and Pond 10 S, where a seasonal wood frame house is located. Although the seasonal wood frame house lies outside the setback boundaries Mr. Savage was advised of the pond conversion and the approximate date of construction, and was advised that Oxy will continue with its current road maintenance practices and dust mitigation practices.

An electronic monitoring system (Iconics) will continue to be utilized to provide continuous fluid level monitoring. The Iconics system is designed to provide an alarm system to notify the production tech prior to the fluid level reaching two feet of freeboard. The alarm and monitoring system allows the production tech to make adjustments to pit fluid inputs and outputs to ensure that the pit does not overrun. The pond is inspected daily by the production tech or the designated contractors to maintain pumps, generators, and the remote monitoring system and to ensure adequate freeboard is maintained. OXY will continue to conduct controlled visual inspections semi-annually that are documented by the inspector. One inspection shall occur at the start of spring (end of winter) and the other shall occur at the start of fall. Visual inspections would be conducted by a properly trained production tech or qualified third-party inspector (liner installer). OXY will also voluntarily conduct a 72-hour hydrotest at least annually.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/04/2014 Email: joan_proulx@oxy.com

Print Name: Joan Proulx Title: Regulatory

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/13/2014

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

<u>COA Type</u>	<u>Description</u>
	Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines (poly or steel) and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly/steel or buried poly/steel pipelines.
	If flowback fluids are sent to the multi-well/production pit, those flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline leading to the pit. Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids.
	Conditions of Approval (COAs) attached to the Form 28 Permit will also apply to this Form 2A permit for this location. If there are differences in COA requirements from this Form 2A and the Form 28, the Form 28 COAs will take precedence. Prior to the Form 28 permit approval, adequate financial assurance per Rules 704 and 908.11.g.(1)B. are required.

The multi-well/production pit must be double-lined (minimum 24 mil thickness for each liner). The pit will also require a leak detection system (Rule 904.e).

Operator must submit as-built drawings (plan view and cross-sections) of the multi-well/production pit within 30 calendar days of reconstruction/refitting.

No portion of any multi-well/production pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

The multi-well/production pit must be fenced and netted. The operator must maintain the fencing and netting until the pit is closed.

Each year the multi-well/production pit is in operation, the synthetic liner(s) shall be tested by filling the pit with at least 70 percent of operating capacity of water, measured from the base of the pit (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pit for leaks for a period of 72 hours prior to either draining the pit or commencing operations. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit.

The operator shall submit, and receive approval of, a reuse and recycling plan per Rule 907.a.(3), prior to any offsite reuse/recycling of multi-well/production pit fluids.

Operator shall stabilize exposed soils and slopes as an interim measure during multi-well/production pit operations at this site.

Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.

The multi-well/production pit shall be closed in accordance with Rule 905. Closure of Pits, and Buried or Partially Buried Produced Water Vessels; with an approved Site Investigation and Remediation Workplan, Form 27.

Delivery and vacuum truck hoses will not be allowed to be placed directly onto the pit liner. If not already installed, operator will construct a loading/unloading station (or equivalent delivery/retrieval system) located next to the multi-well/production pit, to deliver fluids to or remove fluids from the pit by truck. The loading/unloading station shall be designed and utilized to prevent hoses from being dropped into the pits and dragged over the liner, which could lead to liner damage. The loading/unloading station will be the only permitted access for manual fluids transfers to or from the pit. Vehicles will not be allowed to approach the pit any closer than the loading/unloading station. Each station will have a catch basin in case a leak occurs while operations personnel are connecting or disconnecting hoses. Signs clearly marking the truck loading/unloading station shall be provided and maintained by the operator.

Surface water samples from Conn Creek (one upgradient and one downgradient to the multi-well/production pit location), located approximately 376 feet to the west of the pit facility (if water is present), shall be collected prior to the multi-well/production pit use and every 12 months (until pit closure) to evaluate potential impacts from pit operations. At a minimum, the surface water samples will be analyzed for the following parameters: major cations/anions (chloride, fluoride, sulfate, sodium); total dissolved solids (TDS); and BTEX/DRO.

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Wildlife	<p>OXY USA WTP LP and OXY USA Inc. Sensitive Wildlife Habitat: Mule Deer and Elk</p> <ul style="list-style-type: none"> • Consult with CPW to identify locations of mule deer and elk important wintering

habitats and production areas. Map all seasonal habitats using CPW habitat selection models as they become available.

- After drilling and completions activities reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.
- Schedule, as best as possible, well site visitations to portions of the day between 10:00 a.m. and 3:00 p.m. between December 1 through June 1 in mule deer critical winter range or elk winter concentration areas.
- Schedule, as best as possible, well site visitations to portions of the day between 10:00 a.m. and 3:00 p.m. between May 15 through June 30 in mule deer or elk production areas.
- Establish company guidelines to minimize wildlife mortality from vehicle collisions on roads.
- Implement the species appropriate Infrastructure Layout and Drilling and Production Operations Wildlife Protection

Measures found in Section II D. of the CPW Wildlife BMP document as follows:

• Section II D. DRILLING AND PRODUCTION OPERATIONS WILDLIFE PROTECTION MEASURES: The purpose of these measures is to reduce disturbance on the actual drill site and the surrounding area, to reduce direct conflict with wildlife and hunters, and to prevent wildlife access to equipment.

1. Use centralized hydraulic fracturing operations.
 2. Transport water through centralized pipeline systems rather than by trucking.
 3. Where possible, locate pipeline systems under existing roadways, or roadways that are planned for development.
 4. Maximize use of state-of-the-art drilling technology (e.g., high efficiency rigs, coiled-tubing unit rigs, closed-loop or pitless drilling, etc.) to minimize disturbance.
 5. Conduct well completions with drilling operations to limit the number of rig moves and traffic.
 6. Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings.
- Minimize surface disturbance and fragmentation of mule deer and elk habitat through use of the smallest facility footprints possible, use of multiple well pads, clustering of roads and pipelines, and the widest possible spacing of surface facilities.
 - Remove all unnecessary infrastructure.
 - Treat waste water pits and any associated pit containing water that provides a suitable medium for breeding mosquitoes with Bti (*Bacillus thuringiensis* v. *israelensis*) or take other effective action to control mosquito larvae that may spread West Nile Virus to wildlife, especially grouse.
 - In order to prevent wildlife from accessing the temporary drilling pits, pits will be contained by a 4-foot high fence. Further, while the pit is not in use, flagging will be placed over the pit to prevent birds from entering the pit.
 - Implement the species appropriate reclamation guidelines found in Section II G. of the CPW Wildlife BMP document.

• Section II G. RESTORATION, RECLAMATION AND ABANDONMENT: The purpose of these measures is to restore disturbed sites to their pre-development conditions, using native vegetation that can be used by the indigenous wildlife. Develop a reclamation plan in consultation with CPW, NRCS, and the land owner or land management agency that incorporates wildlife species-specific goals and that defines reclamation performance standards, including the following components:

1. Seed
 - a. Use only certified weed-free native seed in seed mixes, unless use of non-native plant materials is recommended by CPW.
 - b. Use locally adapted seed whenever available, especially for species which have wide geographic ranges and much genetic variation (e.g., big sagebrush (*Artemisia tridentata*), antelope bitterbrush (*Purshia tridentata*), etc.).
 - c. Where more than one ecotype of a given species is available and potentially adapted to the site, include more than one ecotype per species in the seed mix.
 - d. Use appropriately diverse reclamation seed mixes that mirror an appropriate reference area for the site being reclaimed (see also species-specific recommendations).
 - e. Conduct seeding in a manner that ensures that seedbed preparation and planting techniques are targeted toward the varied needs of grasses, forbs and shrubs (e.g., seed forbs and shrubs separately from grasses, broadcast big sagebrush but drill grasses, etc.).
 - f. Emphasize bunchgrass over sod-forming grasses in seed mixes in order to provide

more effective wildlife cover and to facilitate forb and shrub establishment.

g. Seed immediately after recontouring and spreading topsoil. Spread topsoil and conduct seeding during optimal periods for seed germination and establishment. Use of the same contractor for re-contouring land as used for seeding is often the most effective approach.

h. Do not include aggressive, non-native grasses (e.g., intermediate wheatgrass, pubescent wheatgrass, crested wheatgrass, smooth brome, etc.) in reclamation seed mixes. Site specific exceptions may be considered.

i. Distribute quick germinating site adapted native seed or sterile non-native seed for interim reclamation on cut and fill slopes and topsoil piles.

j. Plan for reclamation failure and be prepared to repeat seeding as necessary to meet vegetation cover, composition, and diversity standards.

2. Vegetative Cover Standard

a. Choose reference areas as goals for reclamation that have high wildlife value, with attributes such a diverse and productive understory of vegetation, productive and palatable shrubs, and a high prevalence of native species.

b. Establish vegetation with total perennial non-invasive plant cover of at least eighty (80) percent of pre-disturbance or reference area levels.

c. Establish vegetation with plant diversity of non-invasive species which is at least half that of pre-disturbance or reference area levels. Quantify diversity of vegetation using a metric that considers only species with at least 3 percent relative plant cover.

d. Observe and maintain a performance standard for reclamation success characterized by the establishment of a self-sustaining, vigorous, diverse, locally appropriate plant community on the site, with a density sufficient to control erosion and non-native plant invasion and diversity sufficient to allow for normal plant community development.

3. Timing

a. Use early and effective reclamation techniques, including interim reclamation to accelerate return of disturbed areas for use by wildlife.

b. Remove all unnecessary infrastructure.

c. Close and reclaim roads not necessary for development immediately, including removing all bridges and culverts and recontouring/reclaiming all stream crossings.

d. Reclaim reserve pits as quickly as possible after drilling and ensure that pit contents do not contaminate soil.

e. Remediate hydrocarbon spills on disturbed areas prior to reclamation.

f. Reclaim sites during optimum seasons (e.g. late fall/early winter or early spring).

g. Complete final reclamation activities so that seeding occurs during the first optimal season following plugging and abandonment of oil and gas wells.

4. Interim reclamation

a. Use a variety of native grasses and forbs to establish effective, interim reclamation on all disturbed areas (e.g., road shoulders and borrow areas), including disturbed areas where additional future ground disturbance is expected to occur.

b. Oxy will make a good-f

2	Wildlife	<p>Wildlife and Domestic Animals Policy</p> <ul style="list-style-type: none"> • All firearms and hunting paraphernalia are strictly prohibited. • Employees, contractors, subcontractors, or visitors will not hunt, fish, trap, trade, feed, or harass animals or keep wildlife in captivity. • Employees, contractors, subcontractors or visitors shall not bring domestic animals to Oxy property. • All employees, contractors, subcontractors, or visitors shall comply with Colorado Parks and Wildlife, and U.S. Fish and Wildlife rules and regulations pertaining to wildlife. • All employees and visitors shall attend Oxy's Visitor Orientation presentation which includes training for Oxy's Wildlife and Domestic Animals policy. • Contractors and subcontractors shall read Oxy's Contractor, Health, Environment, and Safety Expectations Handbook, which contains Oxy's wildlife policies. After reading the handbook, all contractors and subcontractors shall sign, date, and return the last sheet of the handbook prior to coming on location. • All employees, contractors, subcontractors, or visitors shall comply with the following bear specific guidelines: <ul style="list-style-type: none"> o Initiate a food and waste/refuse management program that uses bear-proof food storage containers and trash receptacles, including but not limited to all permanent facilities, drilling locations, temp housing facilities, completions and workover locations. o Food and food waste located at temporary job sites shall be kept in the vehicle and only disposed of in bear-proof containers. o Report bear conflicts immediately to Oxy HES and/or Regulatory Departments so that it may be reported to CPW.
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Total: 2 comment(s)

Attachment Check List

Att Doc Num	Name
2106945	CORRESPONDENCE
2106946	PROPOSED BMPs
400561970	FORM 2A SUBMITTED
400562078	ACCESS ROAD MAP
400562079	CONST. LAYOUT DRAWINGS
400562080	HYDROLOGY MAP
400562081	LOCATION DRAWING
400562082	LOCATION PICTURES
400562084	WELL LOCATION PLAT
400562085	REFERENCE AREA MAP
400562086	REFERENCE AREA PICTURES
400562087	TOPO MAP
400562133	NRCS MAP UNIT DESC

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed. No LGD comments.	4/7/2014 9:34:24 AM
LGD	pass, gdb	3/20/2014 8:40:10 AM
DOW	The BMPs submitted to Dave Kubeczko from Joan Proulx dated March 5, 2014 adequately address wildlife concerns. Approved:Jim KomatinskyMarch 11, 2014	3/11/2014 2:12:06 PM
OGLA	Initiated/Completed OGLA Form 2A review on 03-07-14 by Dave Kubeczko, placed notification, Form 28, Form 15, SW sampling, flowback to tanks, and pipeline COAs; sent email indicating COAs to operator on 03-07-14; passed by CPW on 03-11-14 with operator submitted BMPS acceptable; passed OGLA form 15 review (#400561772) on 03-18-14 by Dave Kubeczko, passed OGLA Form 2A review on 03-26-14 by Dave Kubeczko; notification, Form 28, Form 15, SW sampling, flowback to tanks, and pipeline COAs.	3/7/2014 7:26:01 AM
Permit	This form has passed completeness.	3/5/2014 9:05:27 AM

Total: 5 comment(s)