Schlumberger

Company: Aurora Power Resources Inc

Well: David Bender 1A

Field: Bijou West

County: Morgan State: Colorado

Platform Express

Triple Combo

County: Morgan
Field: Bijou West
Location: SHL: NWSW 2441' FSL & 260' FWL
Well: David Bender 1A
Company: Aurora Power Resources Inc

Location:				
SHL: NWSW 2441' FSL & 260' FWL		Elev.:	K.B.	4476.00 ft
Section 12, Township 4N, Range 60W			G.L.	4462.00 ft
Lat: 40.326670, Long: -104.054240			D.F.	4475.00 ft
Permanent Datum:	Ground Level	Elev.:	4462.00 f	
Log Measured From:	Kelly Bushing	14.00 ft	above Perm.Datum	
Drilling Measured From:	Kelly Bushing			

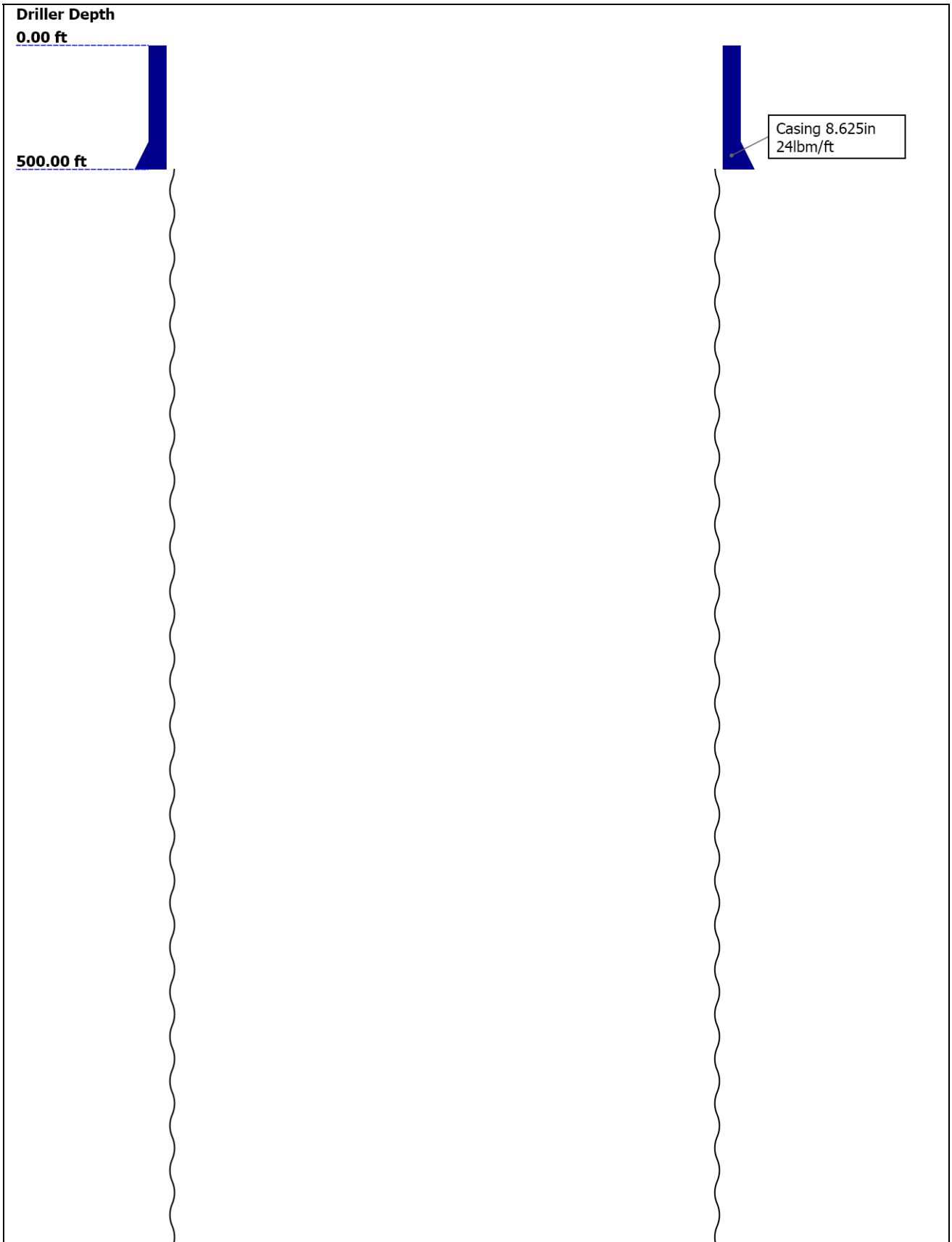
API Serial No.	Section:	Township:	Range:
05-087-08178-00	12	4N	60W

Logging Date			16-Feb-2014			
Run Number			Run 1: PEX-AIT			
Depth Driller			6585.00 ft			
Schlumberger Depth			6585.00 ft			
Bottom Log Interval			6590.00 ft			
Top Log Interval			536.00 ft			
Casing Driller Size @ Depth			8.625 in @ 500.00 ft			
Casing Schlumberger			500 ft			
Bit Size			7.875 in			
Type Fluid In Hole			Chemical Gel			
MUD	Density	Viscosity	9.1 lbm/gal	34 s		
	Fluid Loss	PH	10 cm3	8.5		
	Source of Sample		Flowline			
RM @ Meas Temp			1.2 ohm.m @ 70 degF			
RMF @ Meas Temp			0.9 ohm.m @ 70 degF			
RMC @ Meas Temp			1.5 ohm.m @ 70 degF			
Source RMF	RMC		Calculated	Calculated		
RM @ BHT	RMF @ BHT		0.51 @ 175	0.38 @ 175		
Max Recorded Temperatures			175 degF			
Circulation Stopped	Time		15-Feb-2014	15:00:00		
Logger on Bottom	Time		16-Feb-2014	01:30:34		
Unit Number	Location:		2135	Fort Morgan, CO		
Recorded By			Max Pace			
Witnessed By			Ed Jones			

Disclaimer

Contents

Well Sketch



Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	7.875					
Top Driller (ft)	500					
Top Logger (ft)	500					
Bottom Driller (ft)	6585					
Bottom Logger (ft)	6585					
Casing						
Size (in)	8.625					
Weight (lbm/ft)	24					
Inner Diameter (in)	8.097					
Grade	N80					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	500					
Bottom Logger (ft)	500					

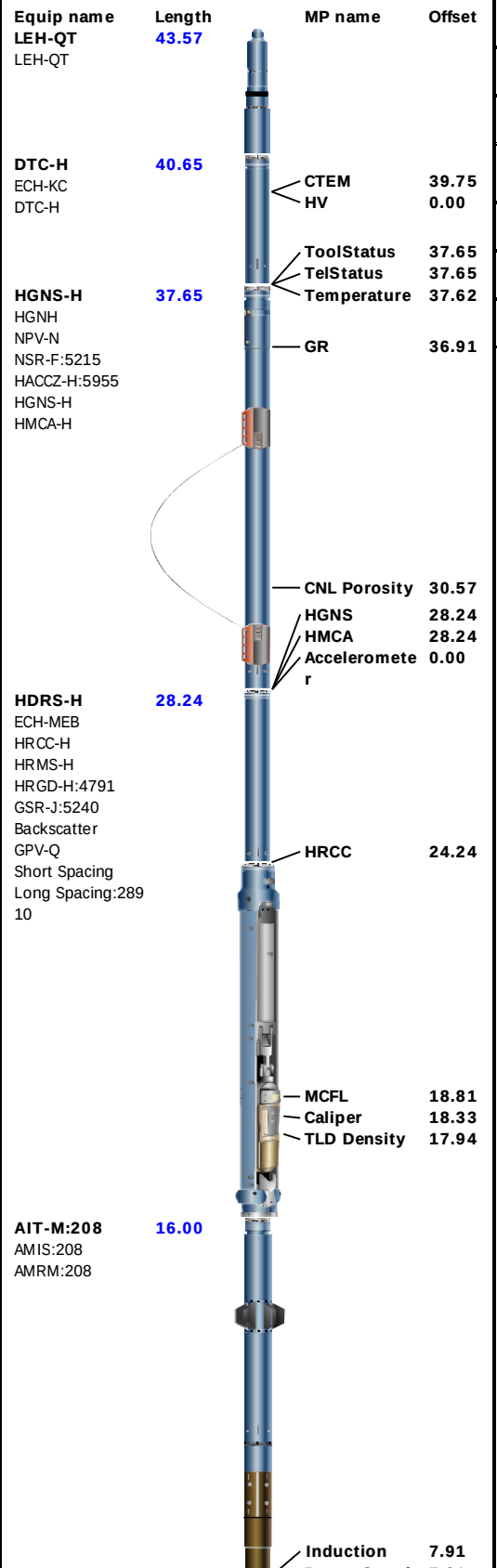
Borehole Fluids

Parameter(unit)	Run 1: PEX-AIT					
Fluid Type	Water					
Fluid Name	Chemical Gel					
Max Recorded Temperatures (degF)	175					
Source of Sample	Flowline					
Salinity (ppm)	0					
Density (lbm/gal)	9.1					
Funnel Viscosity (s)	34					
Fluid Loss (cm3)	10					
PH	8.5					
Date/Time Circulation Stopped	15-Feb-2014 15:00:00					
Date Logger on Bottom	16-Feb-2014					
Time Logger on Bottom	01:30:34					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	1.2 @ 70					
RMF @ Meas Temp (ohm.m@degF)	0.9 @ 70					

(ohm.m@degF)						
RMC @ Meas Temp (ohm.m@degF)	1.5 @ 70					
RM @ BHT (ohm.m@degF)	0.51 @ 175					
RMF @ BHT (ohm.m@degF)	0.38 @ 175					
RMC @ BHT (ohm.m@degF)	0.63 @ 175					
Total Solid (%)						
High Gravity Solids (%)						

Remarks and Equipment Summary

Run 1: PEX-AIT: Toolstring



Run 1: PEX-AIT: Remarks
All Schlumberger depth control procedures followed
IDW used as primary depth reference
Z chart used as secondary depth reference
Matrix type and density zoned as per client request
Tool string run as per tool sketch
Crew: Max Pace, Ian Derry, Jake Jump
This is the first run in hole

Lengths are in ft
Maximum Outer Diameter = 9.000 in
Line: Sensor Location, Value: Gating Offset
All measurements are relative to TOOL_ZERO

Depth Summary

	Run 1: PEX-AIT		
Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		
Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		
Logging Cable			
Type	7-46NT-XS		
Serial Number			
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type	Land		

Run 1: PEX-AIT:Depth Control Parameters		Depth Control Remarks
Log Sequence	First Log In the Well	
Rig Up Length At Surface		
Rig Up Length At Bottom		
Rig Up Length Correction		
Stretch Correction		
Tool Zero Check At Surface		

Run 1: PEX-AIT

5" Triple Combo

Software Version

Acquisition System	Version
MaxWell	4.0.9163.3000
Application Patch	Patch-SP-10767_13393-4.0.9163.3001

Computation	Description	Version

HENVIR	Computation Ensemble for the HGNS Neutron environmental corrections	4.0.9033.3000
DepthCorrection	DepthCorrection	4.0.9213.3000

Tool Elements	Description	Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC	4.0.9231.3000	2.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	4.0.9231.3000	2.0
HRGD-H	HILT Resistivity Gamma-Ray Density Device, 150 degC	4.0.9231.3000	3.0
AMIS	Array Induction Sonde - M	4.0.9247.3000	1

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1: PEX-AIT	Main[6]:Up	Up	412.38 ft	6608.73 ft	16-Feb-2014 1:44:28 AM	16-Feb-2014 3:30:23 AM	ON	0.00 ft	No

All depths are referenced to toolstring zero

Log

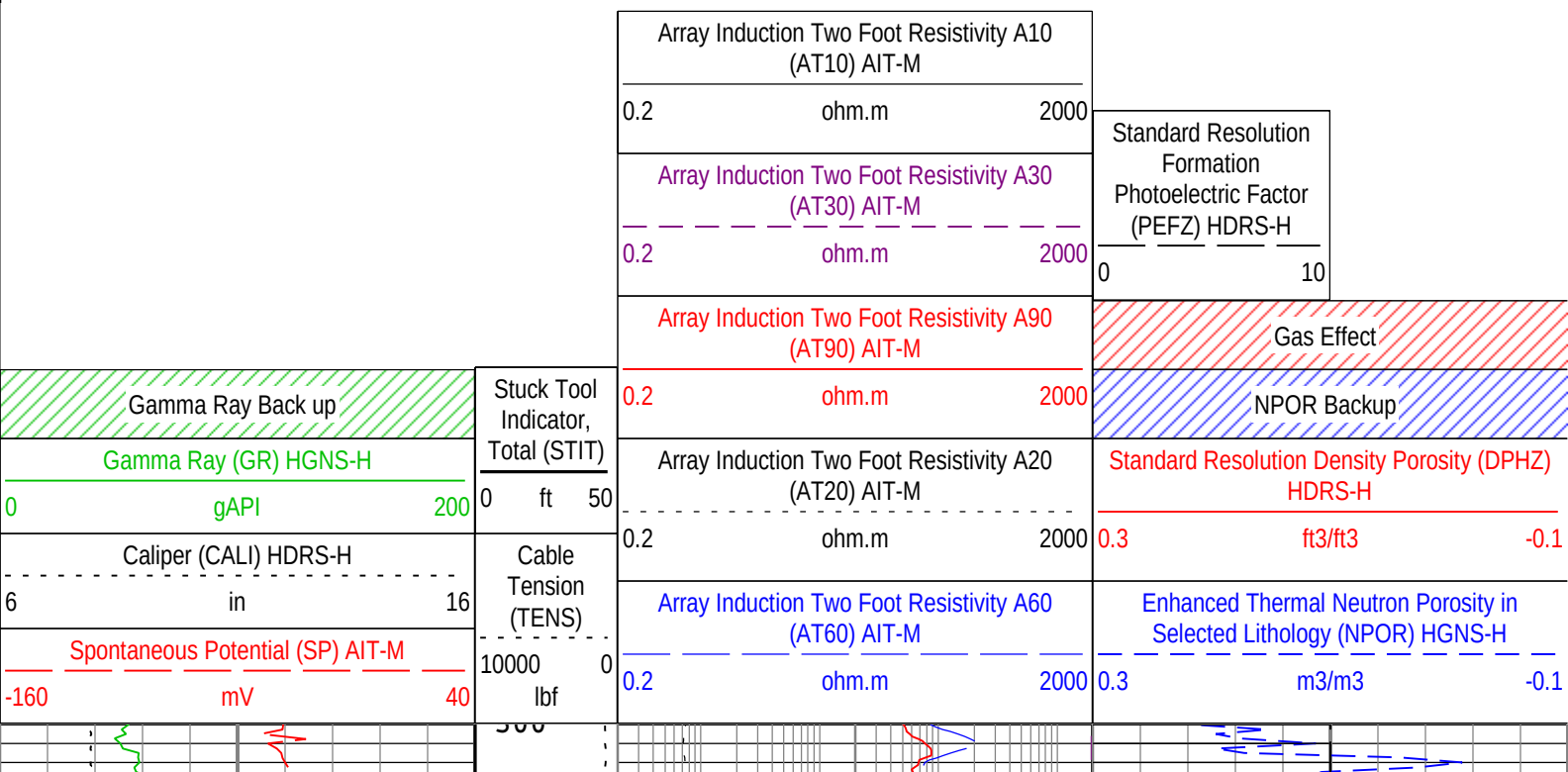
Company:Aurora Power Resources Inc Well:David Bender 1A

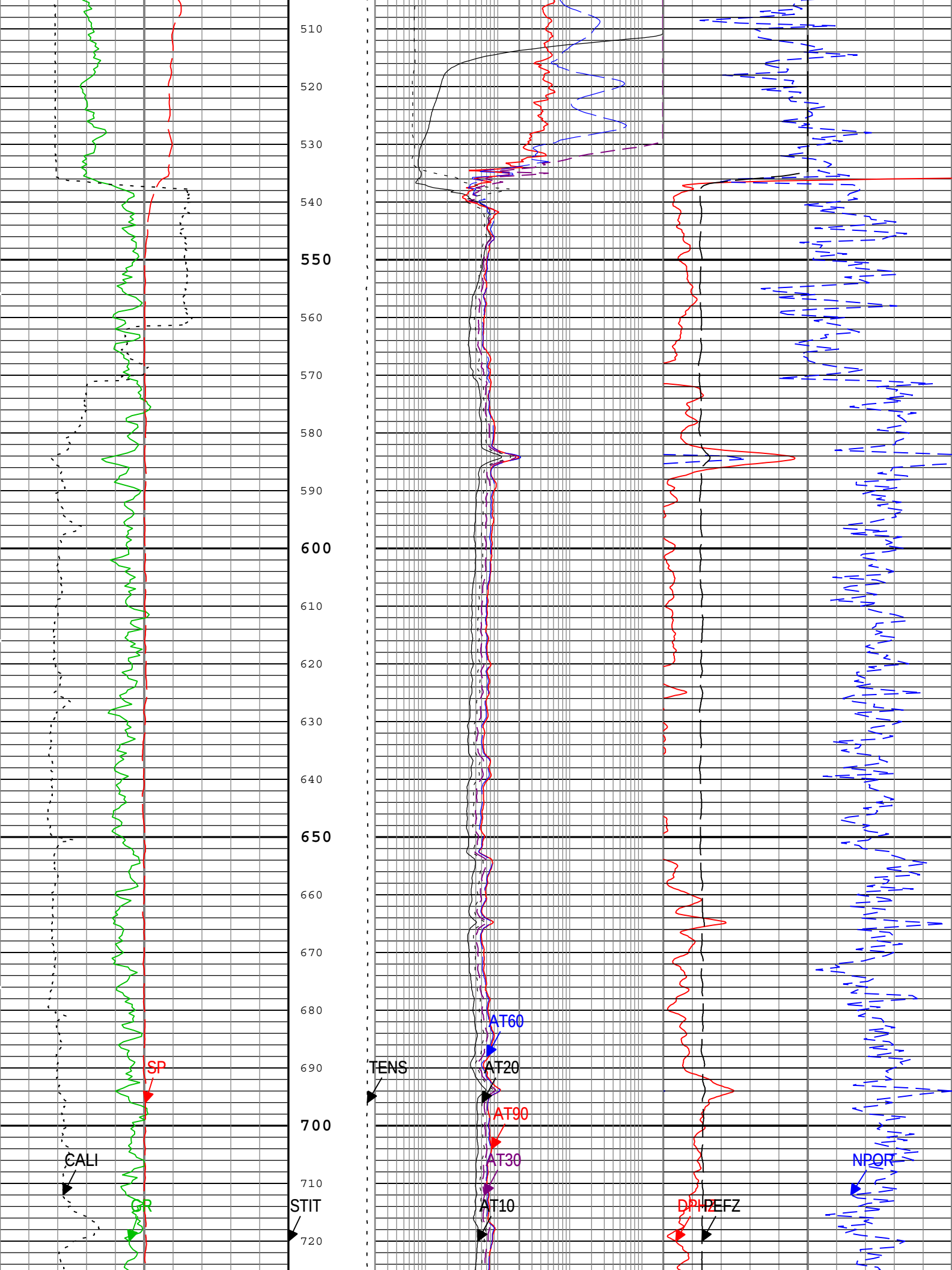
Run 1: PEX-AIT: Main[6]:Up:S003

Description: HGNS standard resolution porosities for Platform Express Format: Log (KM 5in Triple Combo) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 16-Feb-2014 03:43:13

Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT20	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT60	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPOR	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

TIME_1900 - Time Marked every 60.00 (s)

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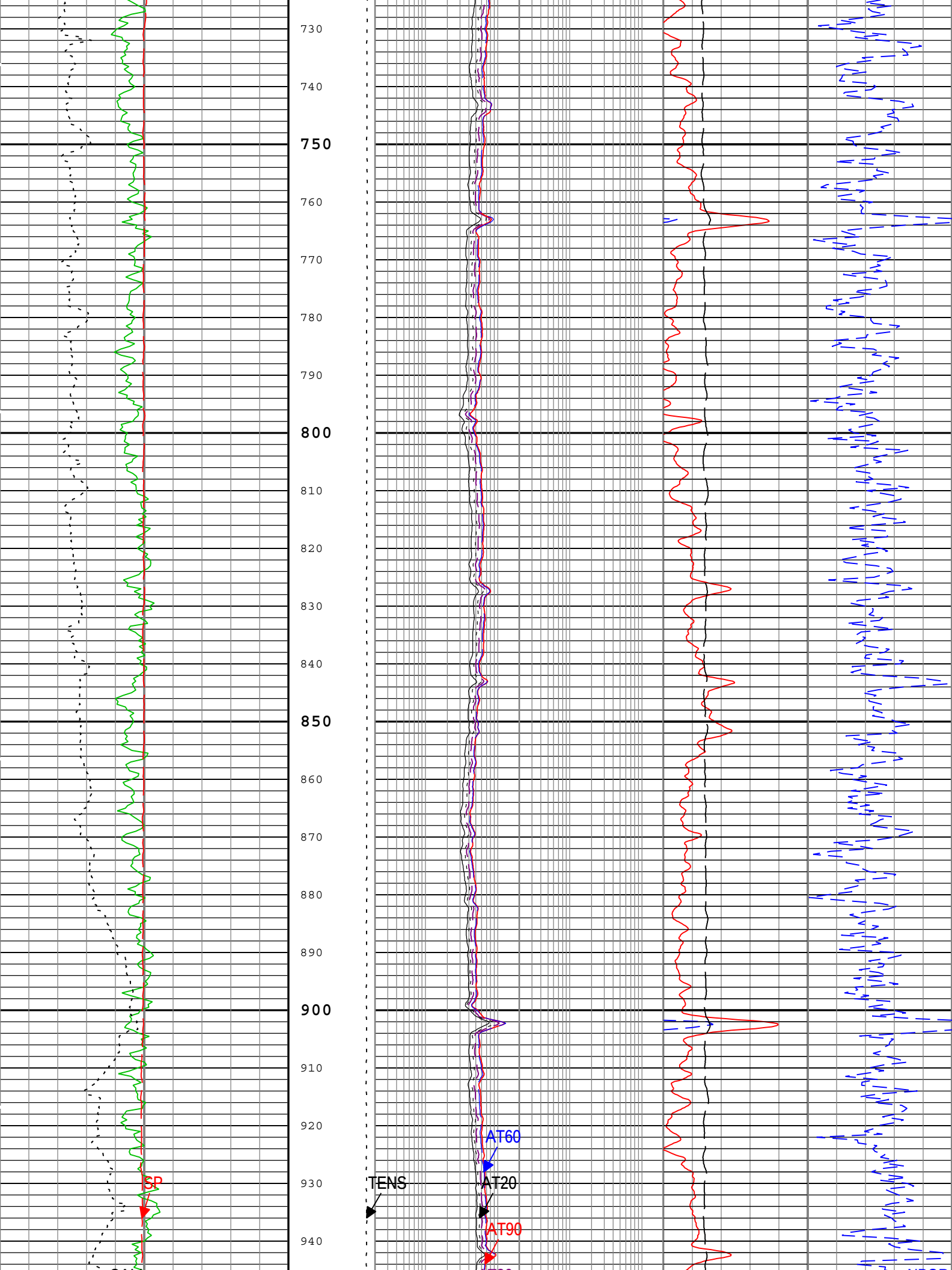
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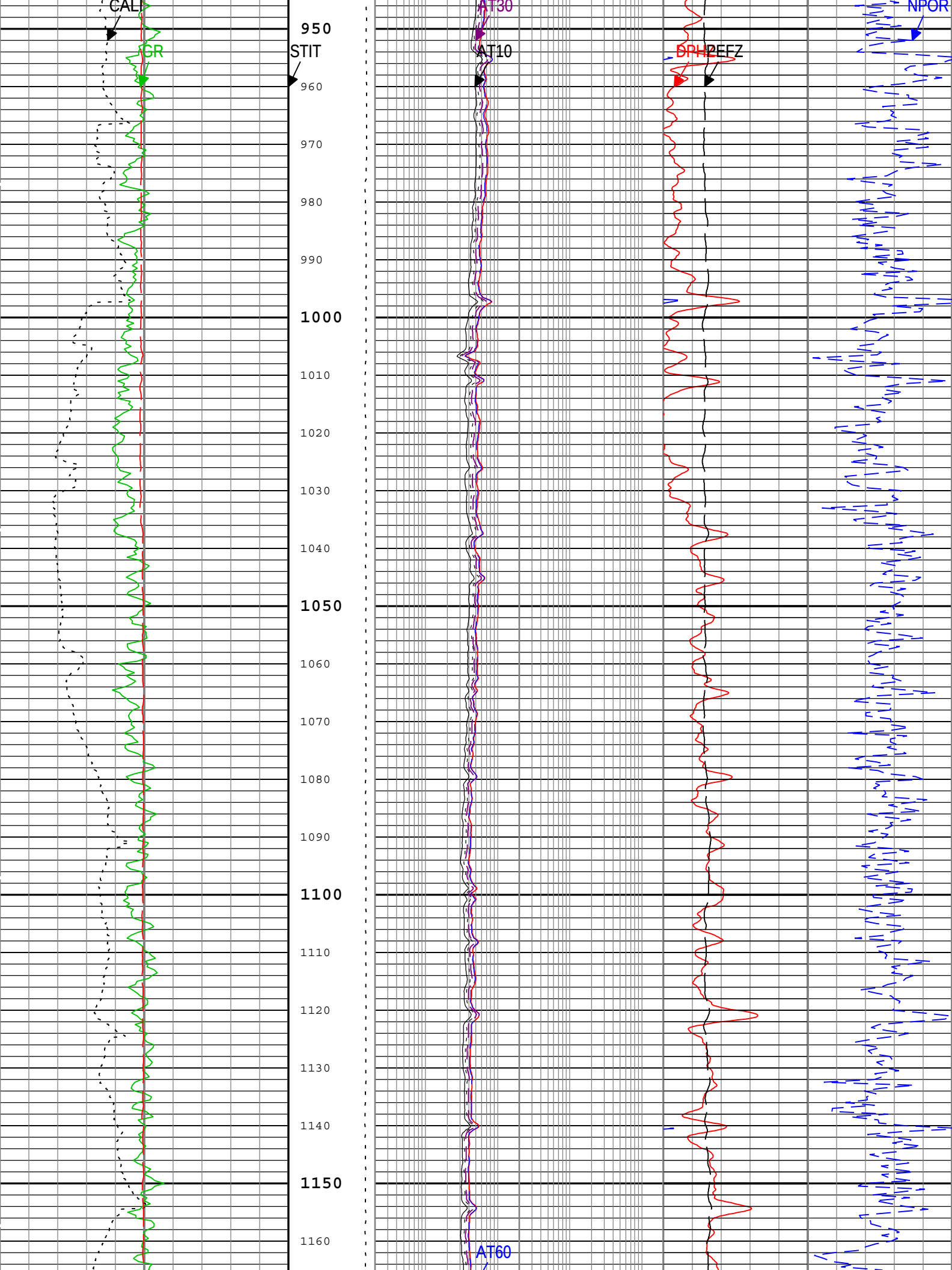
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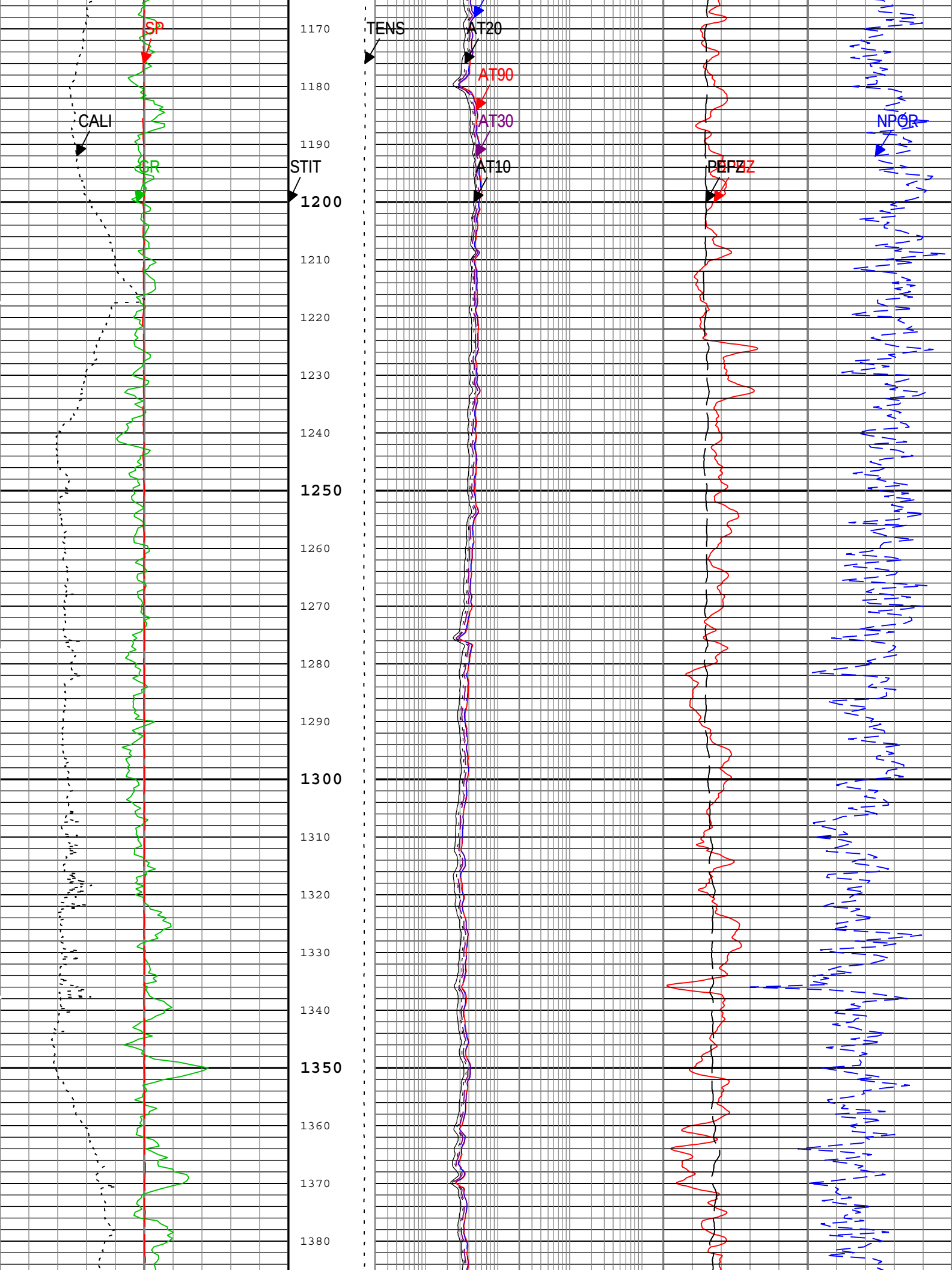
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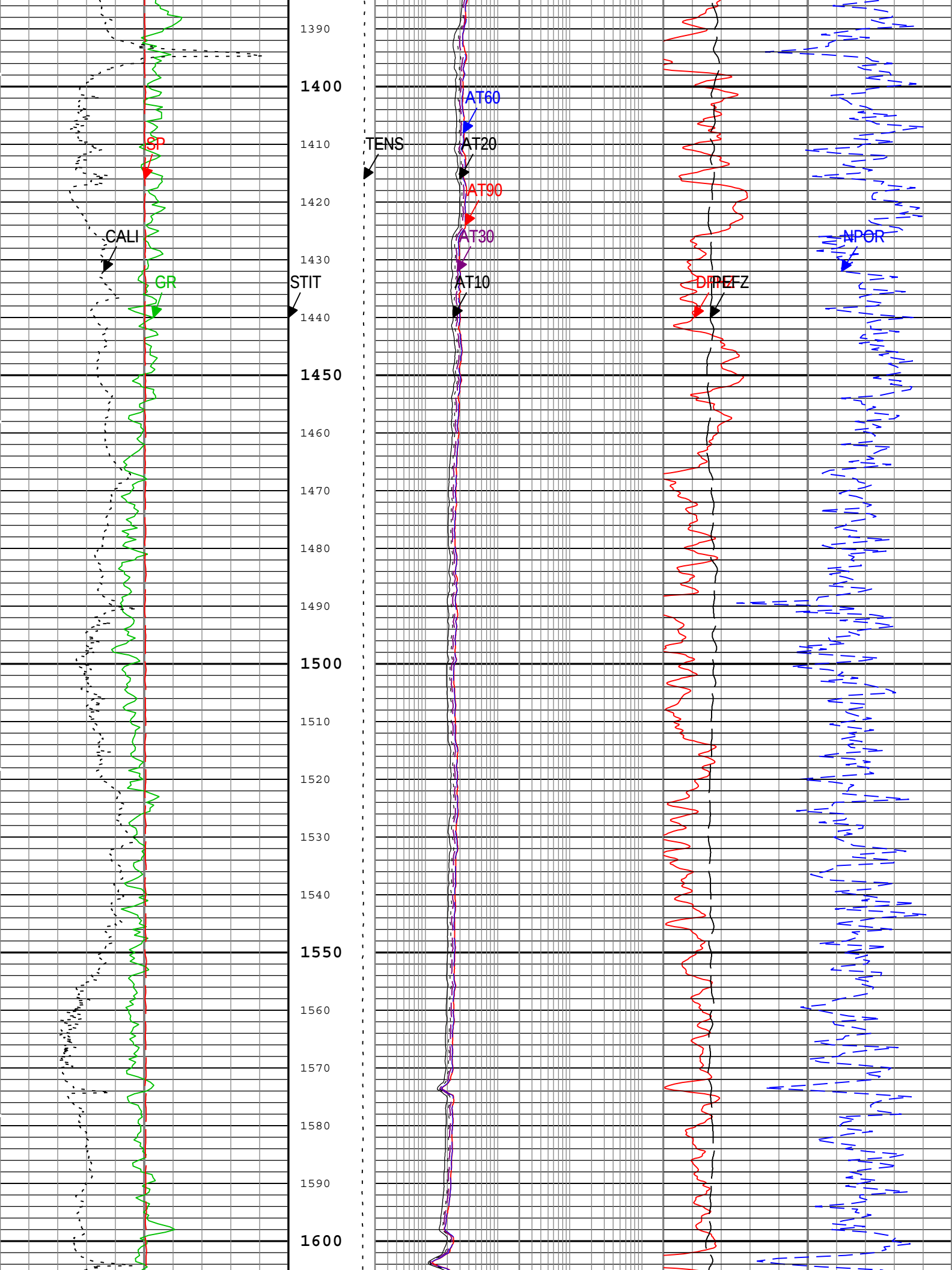
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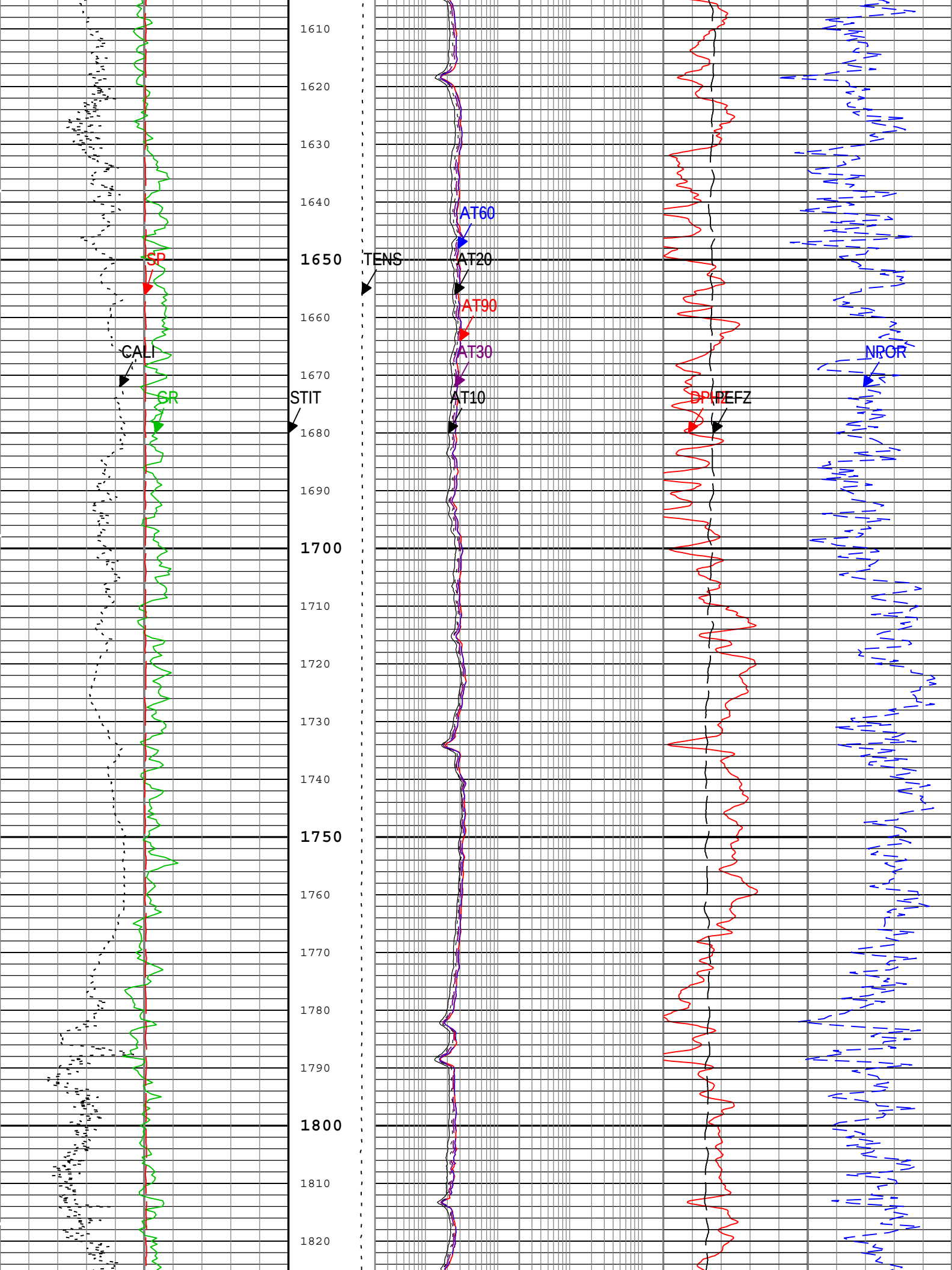
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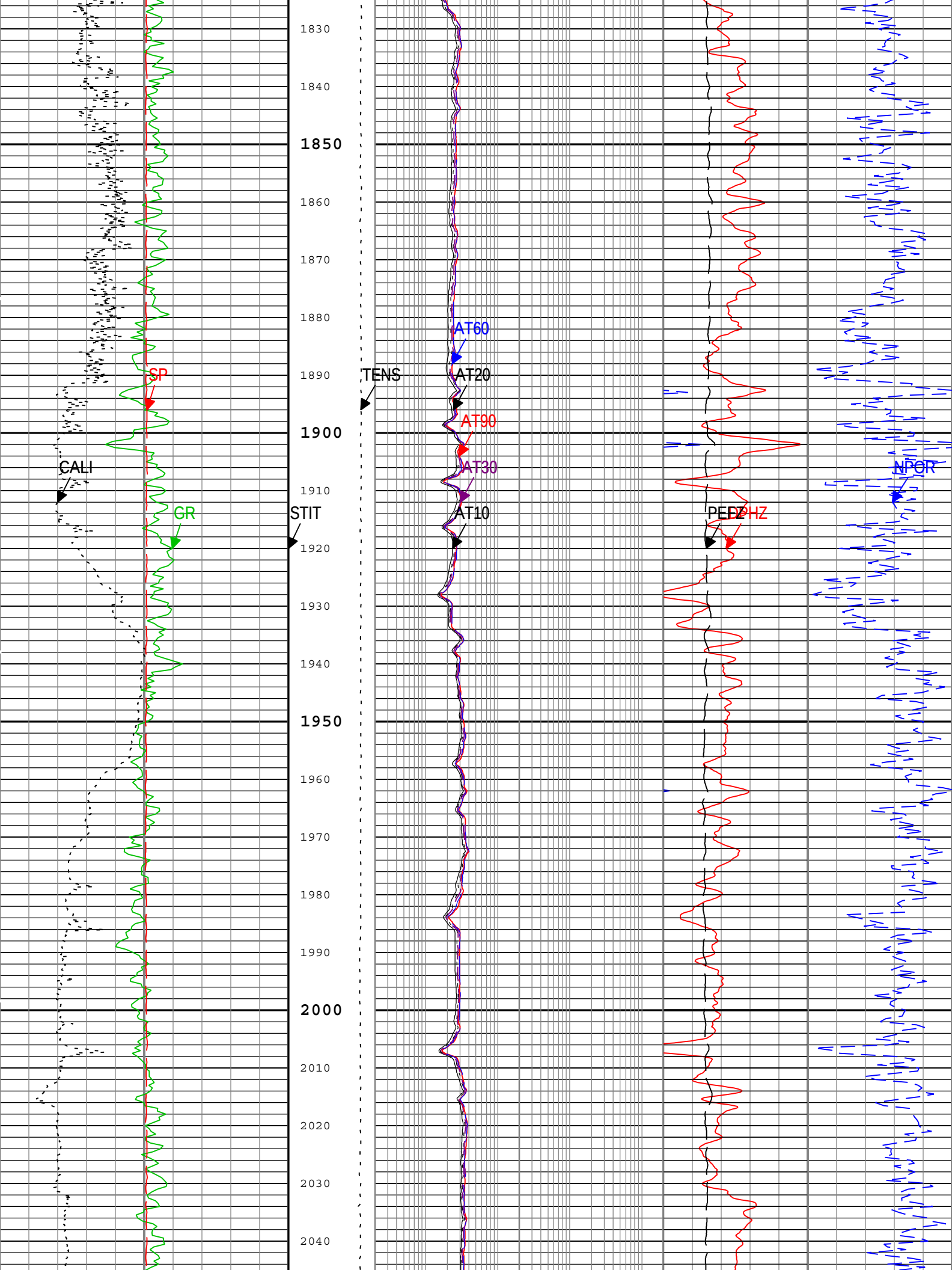
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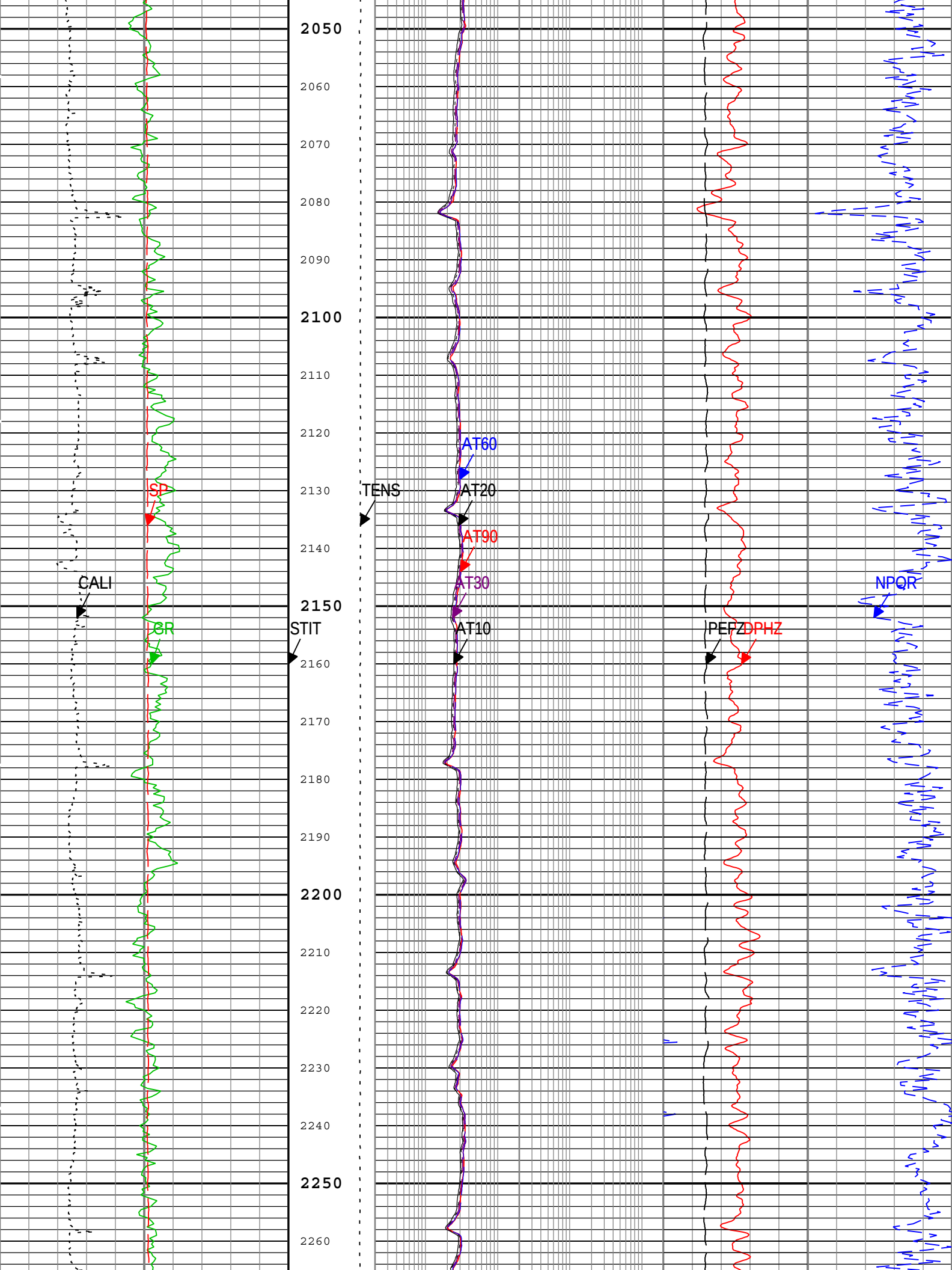
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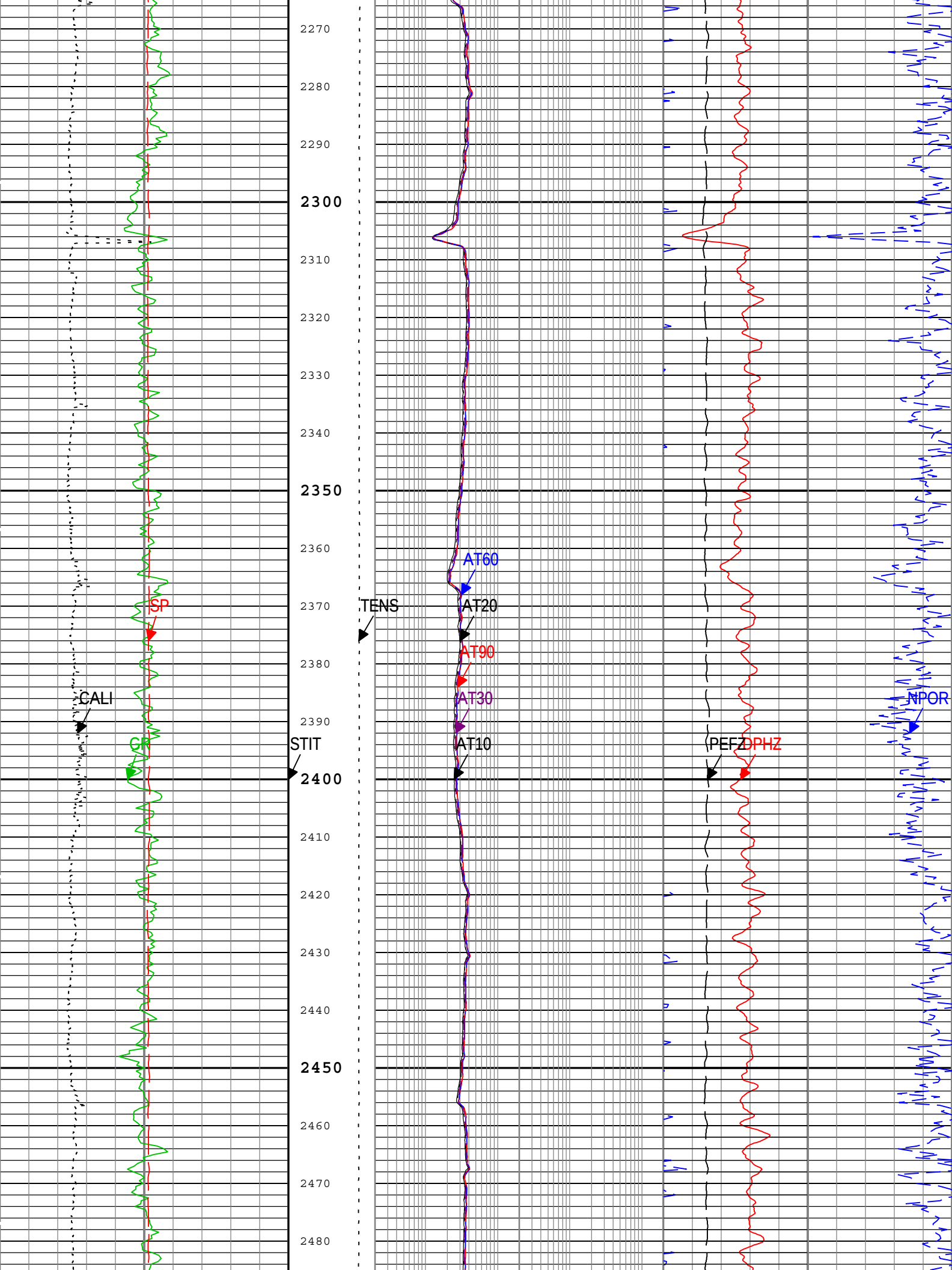
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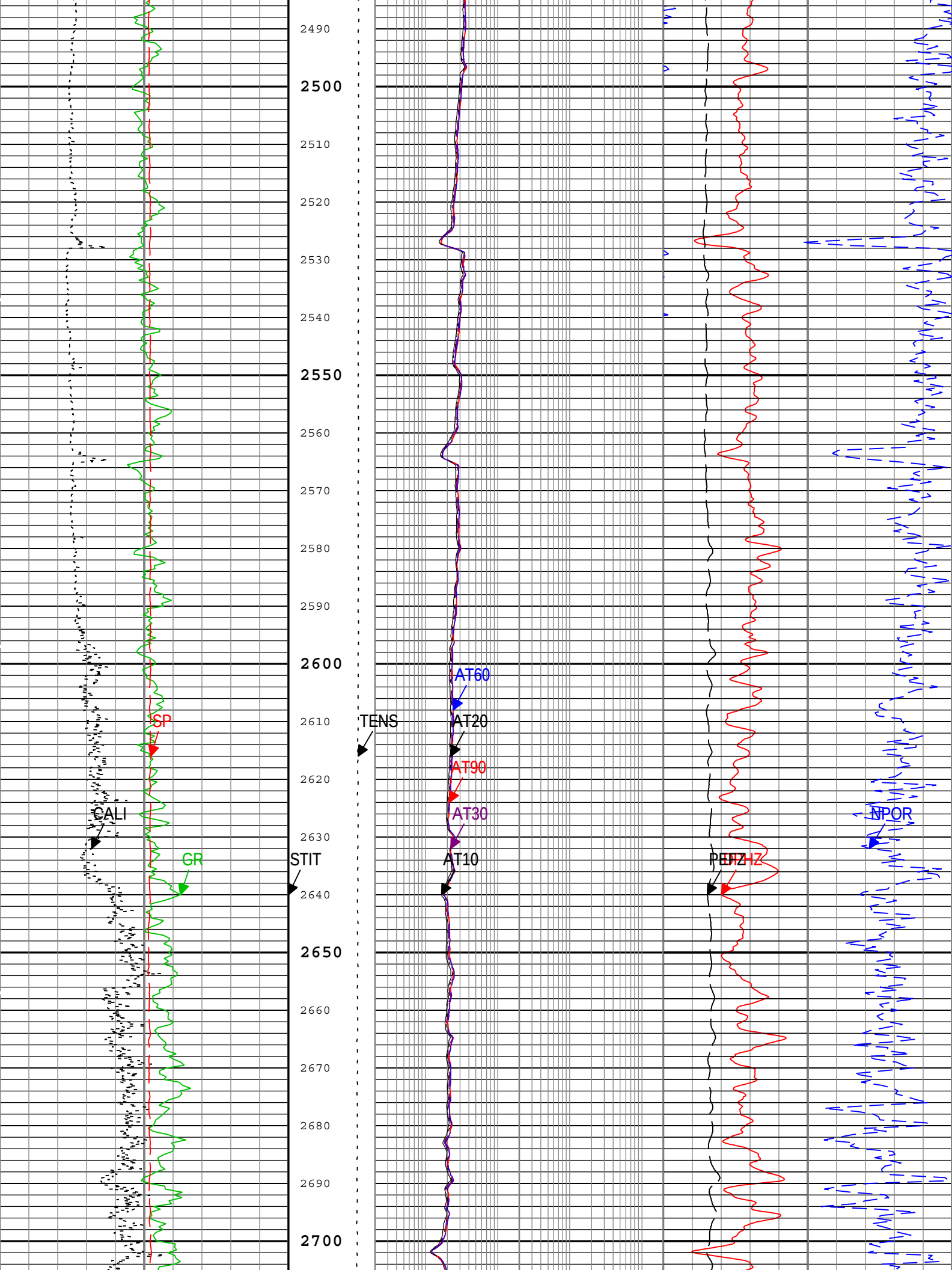
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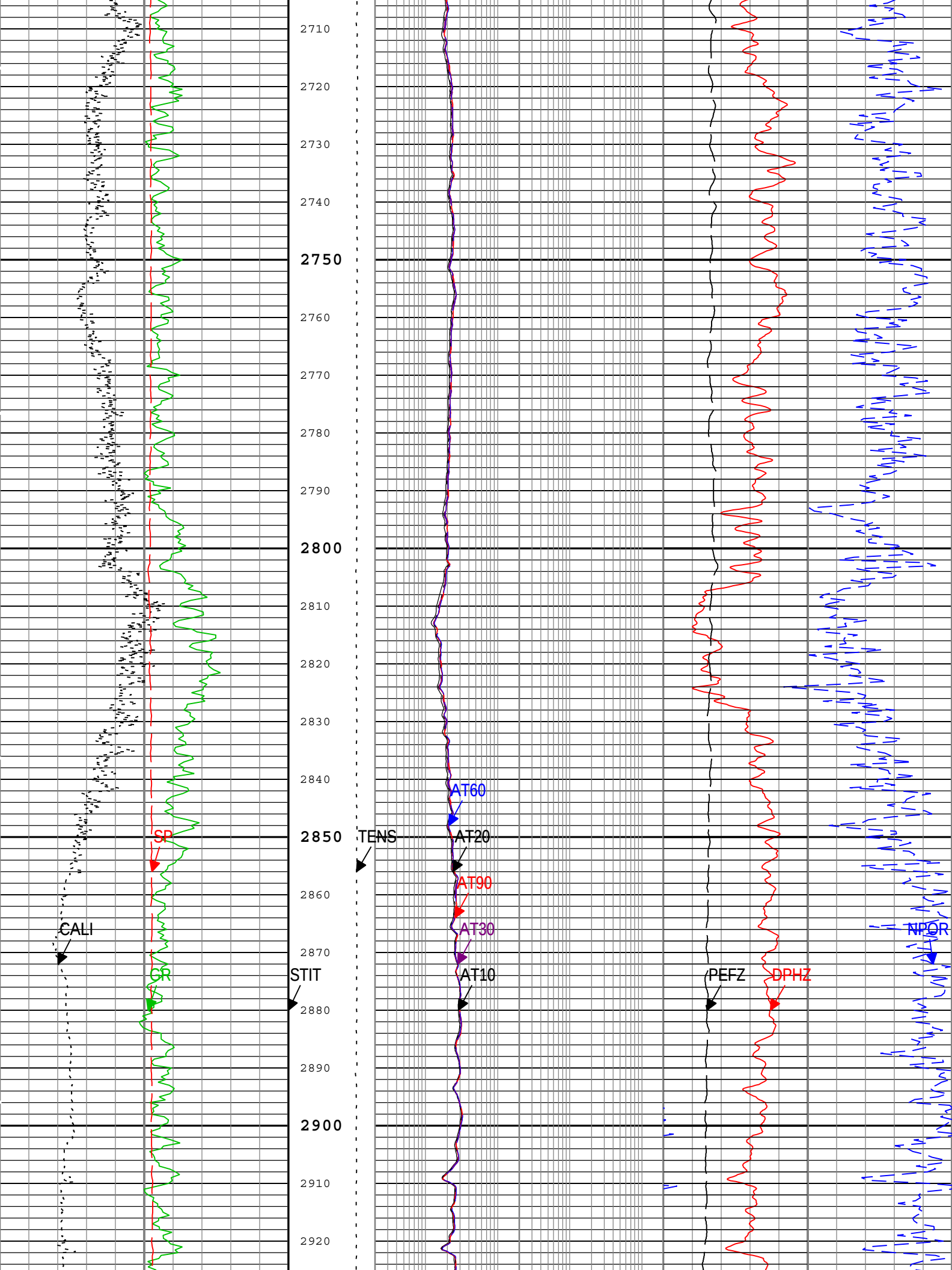
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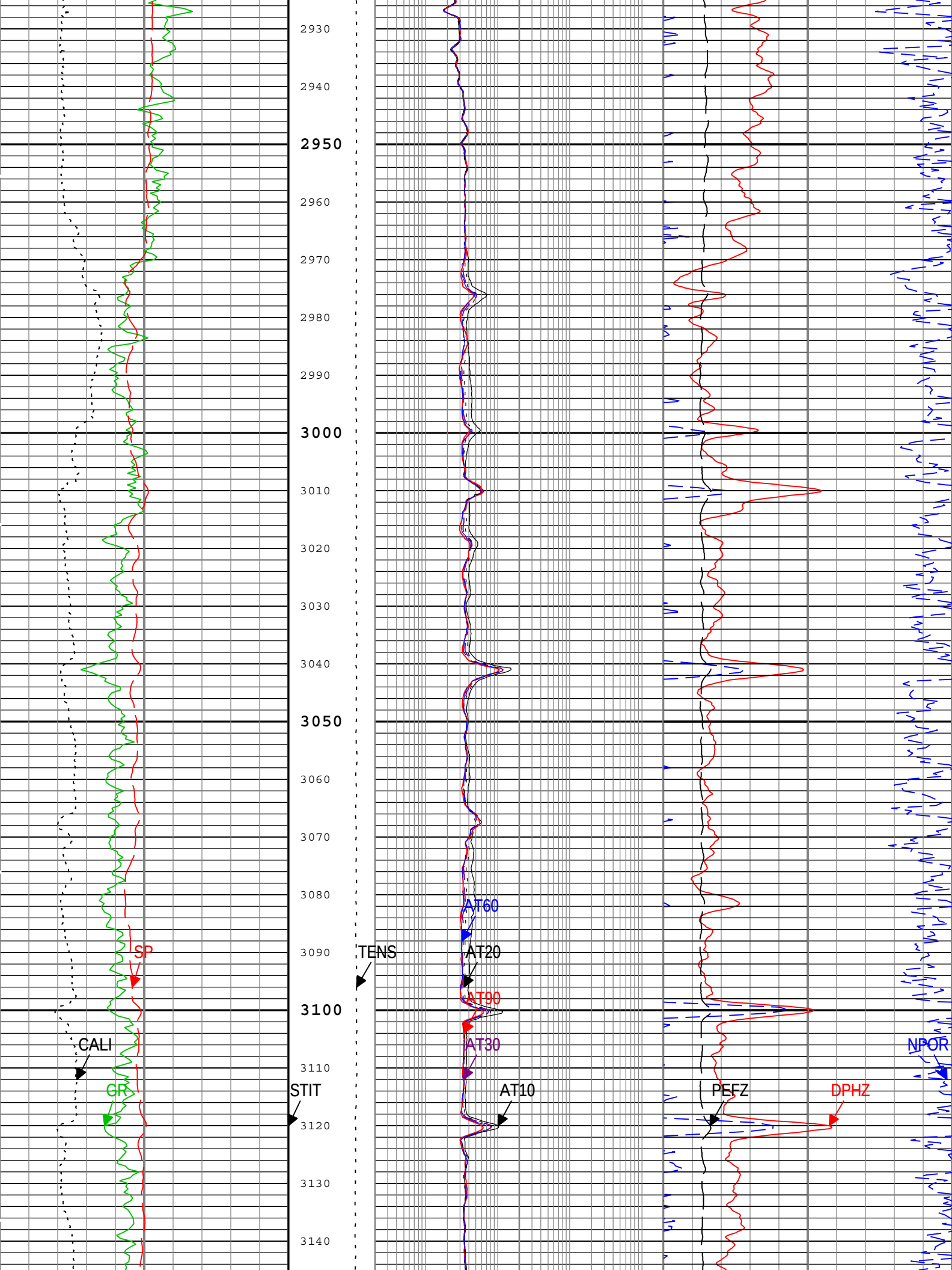
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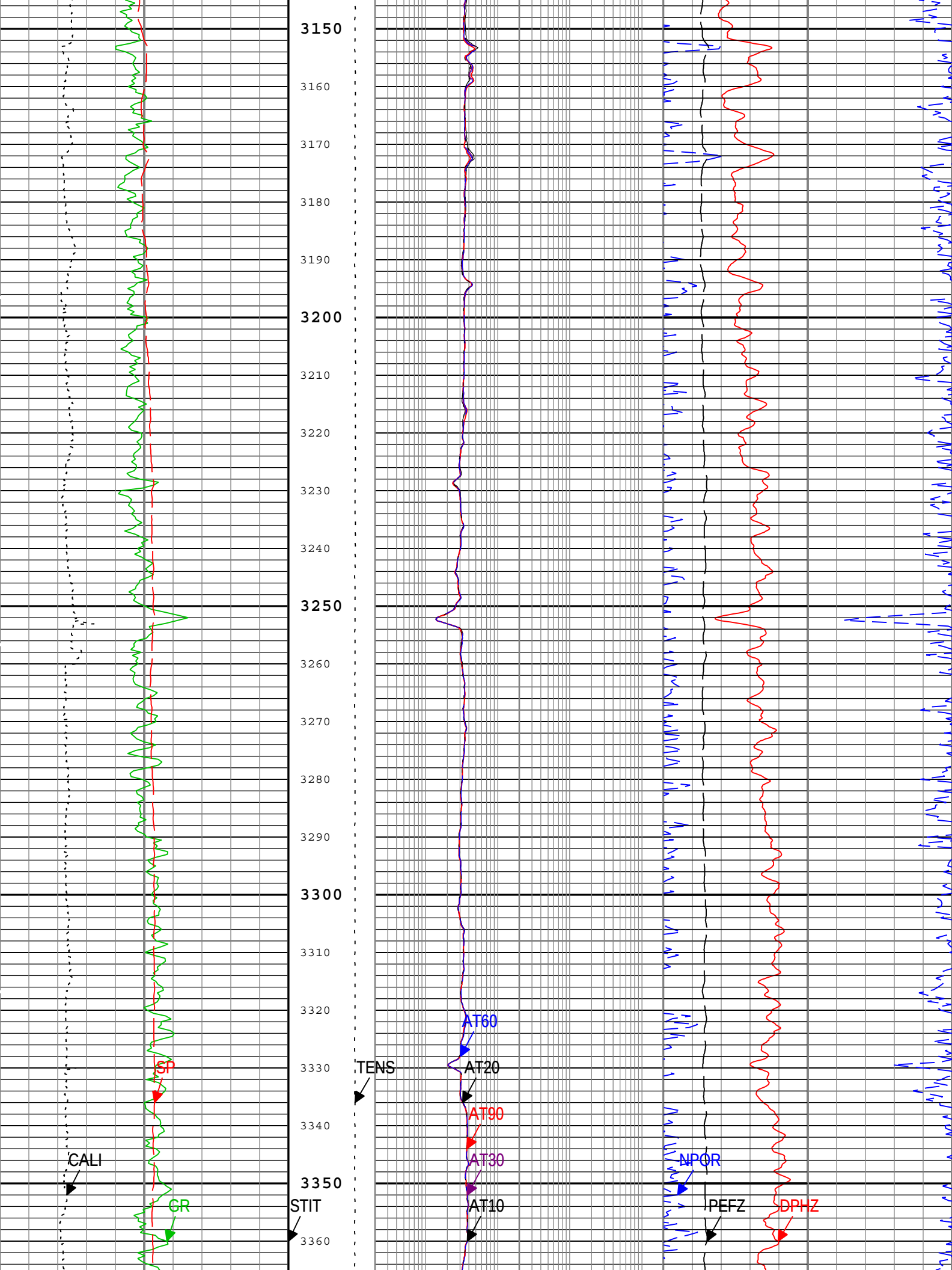
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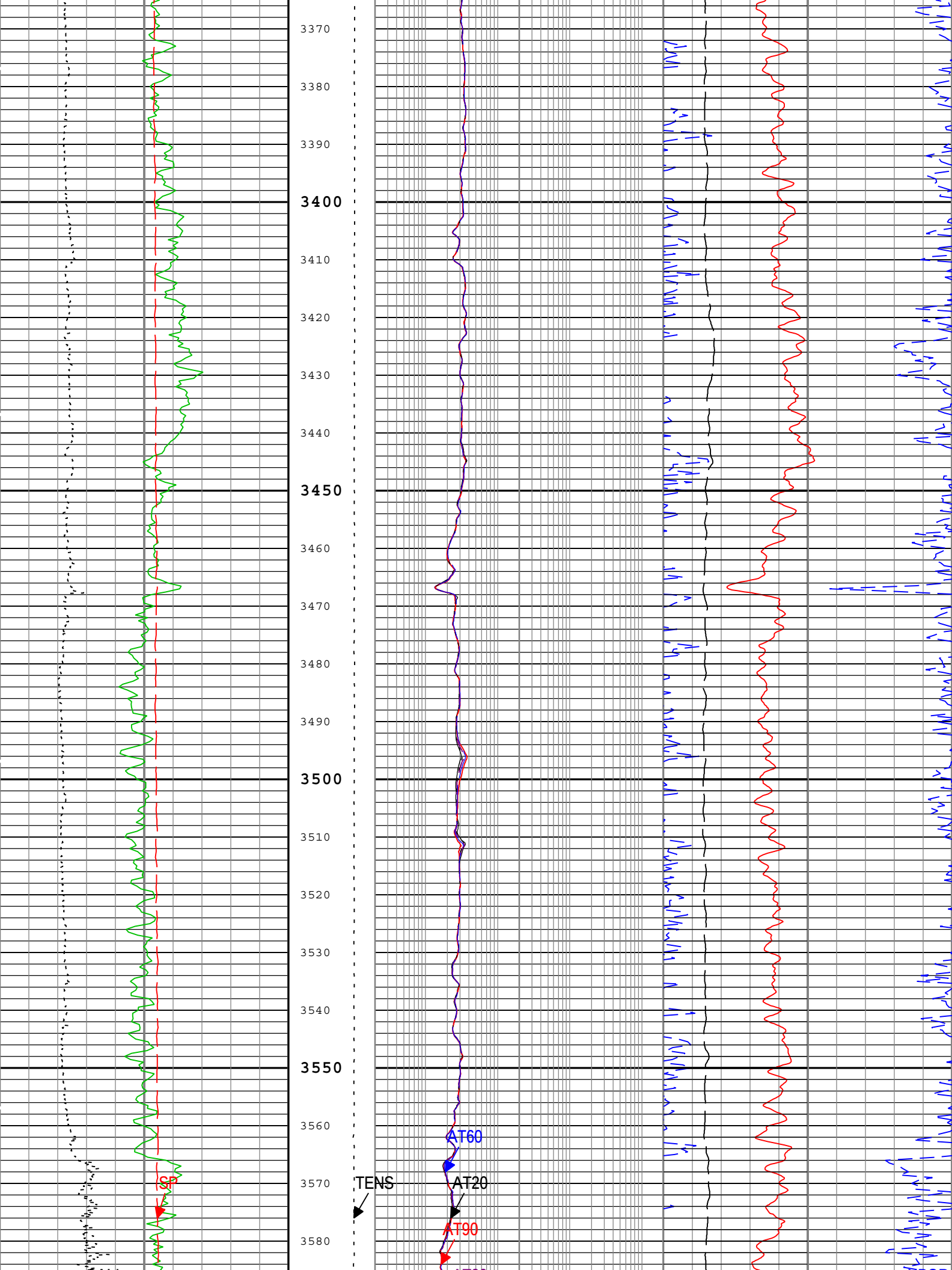
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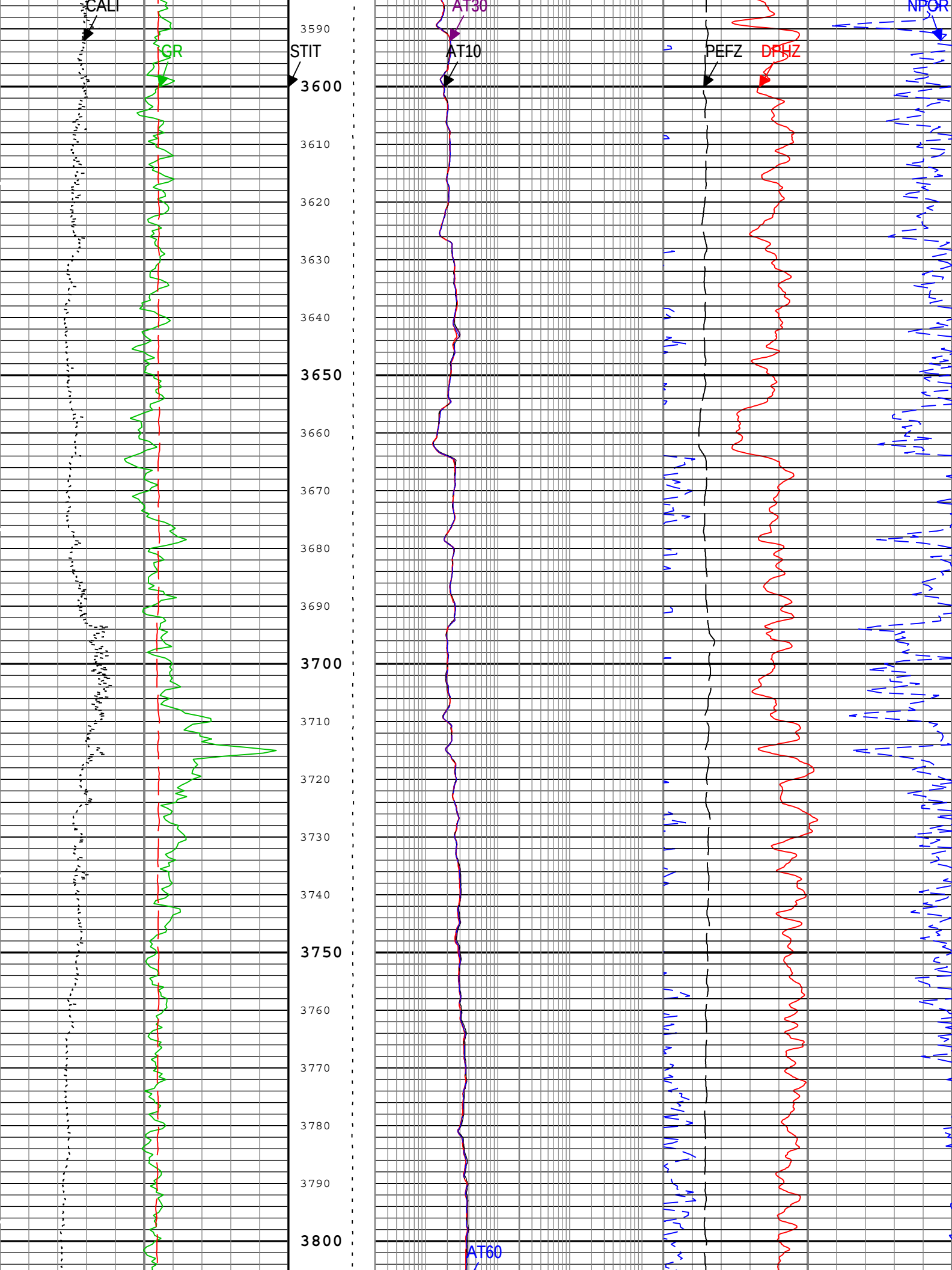
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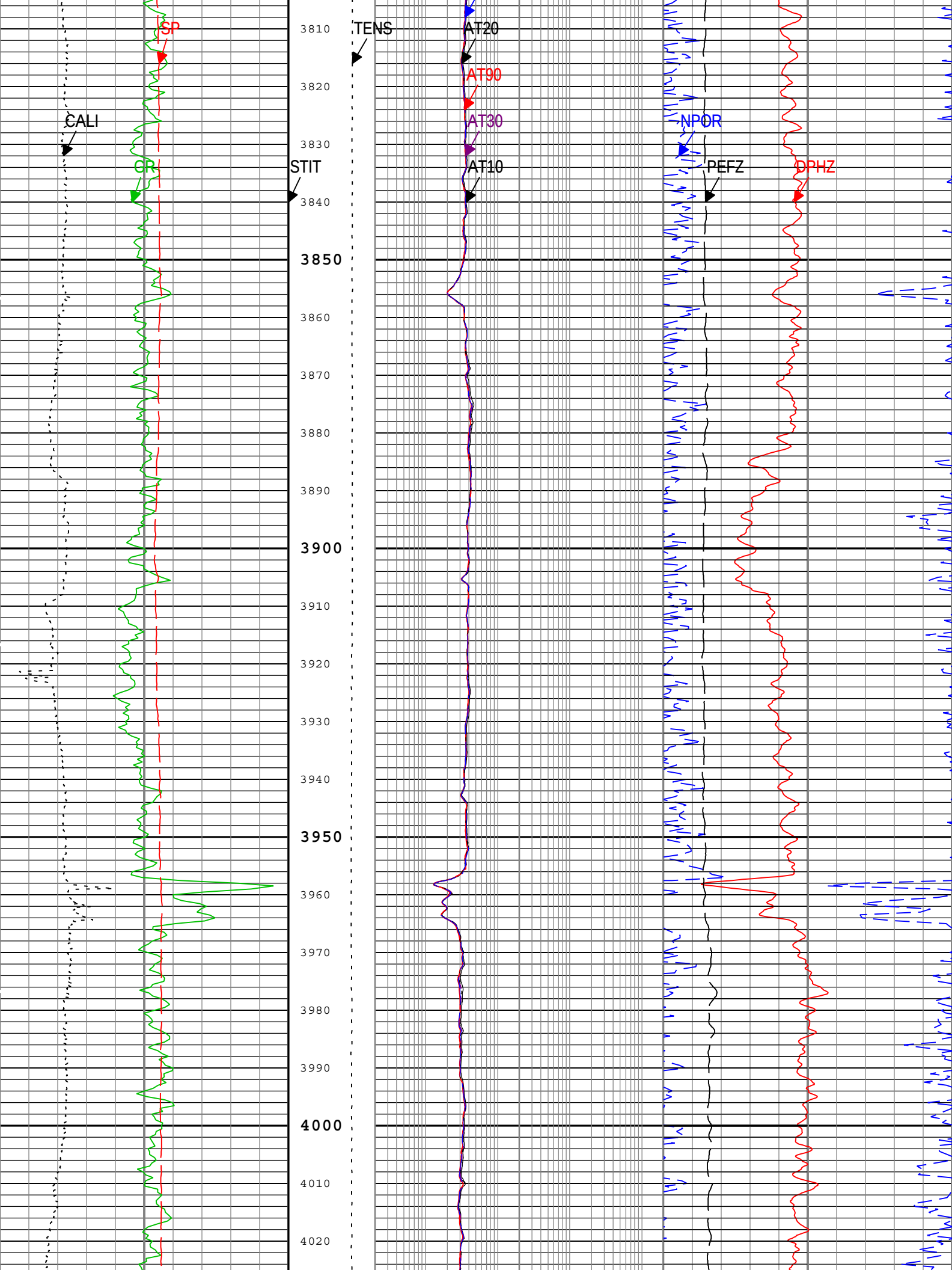
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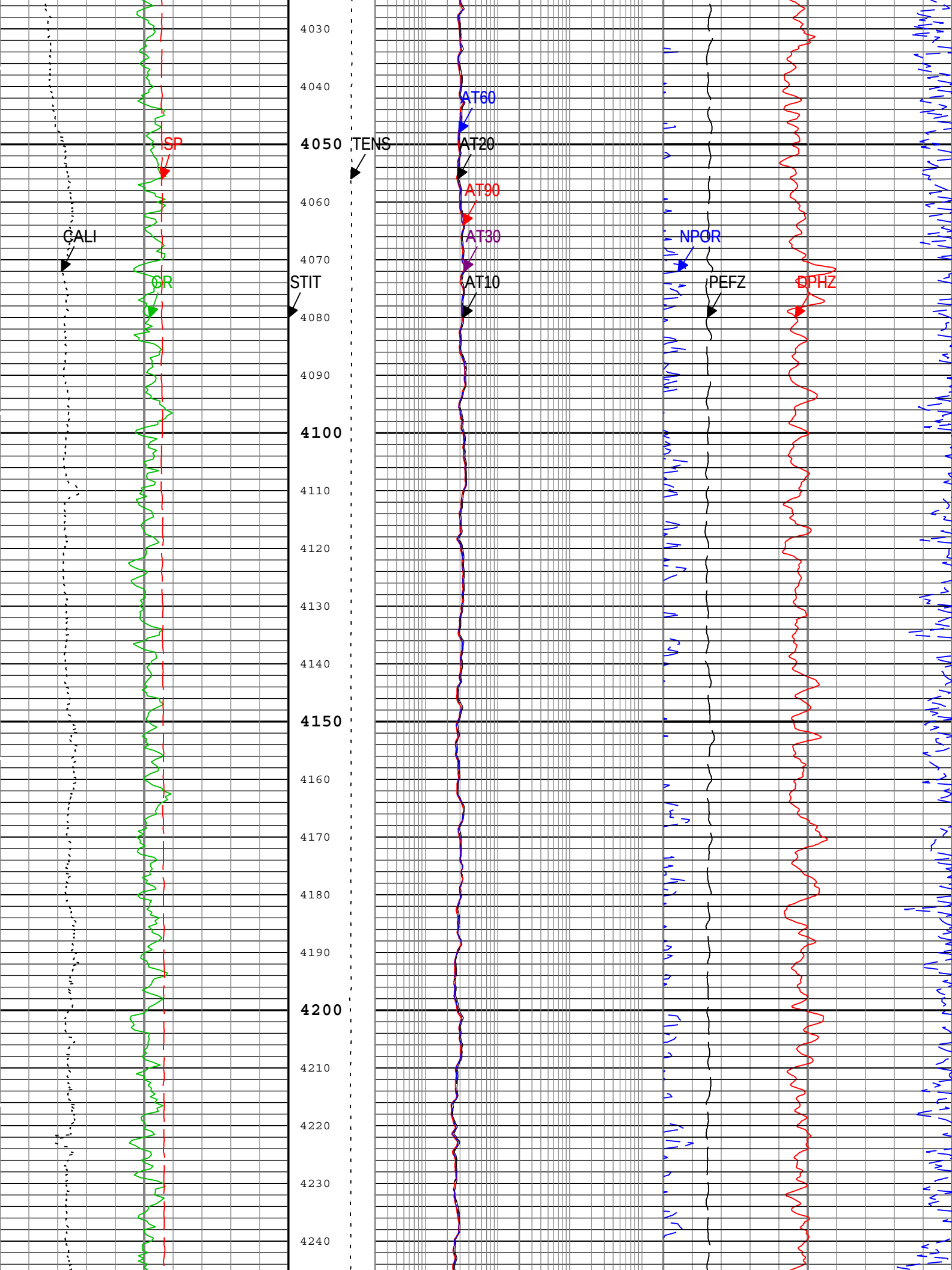
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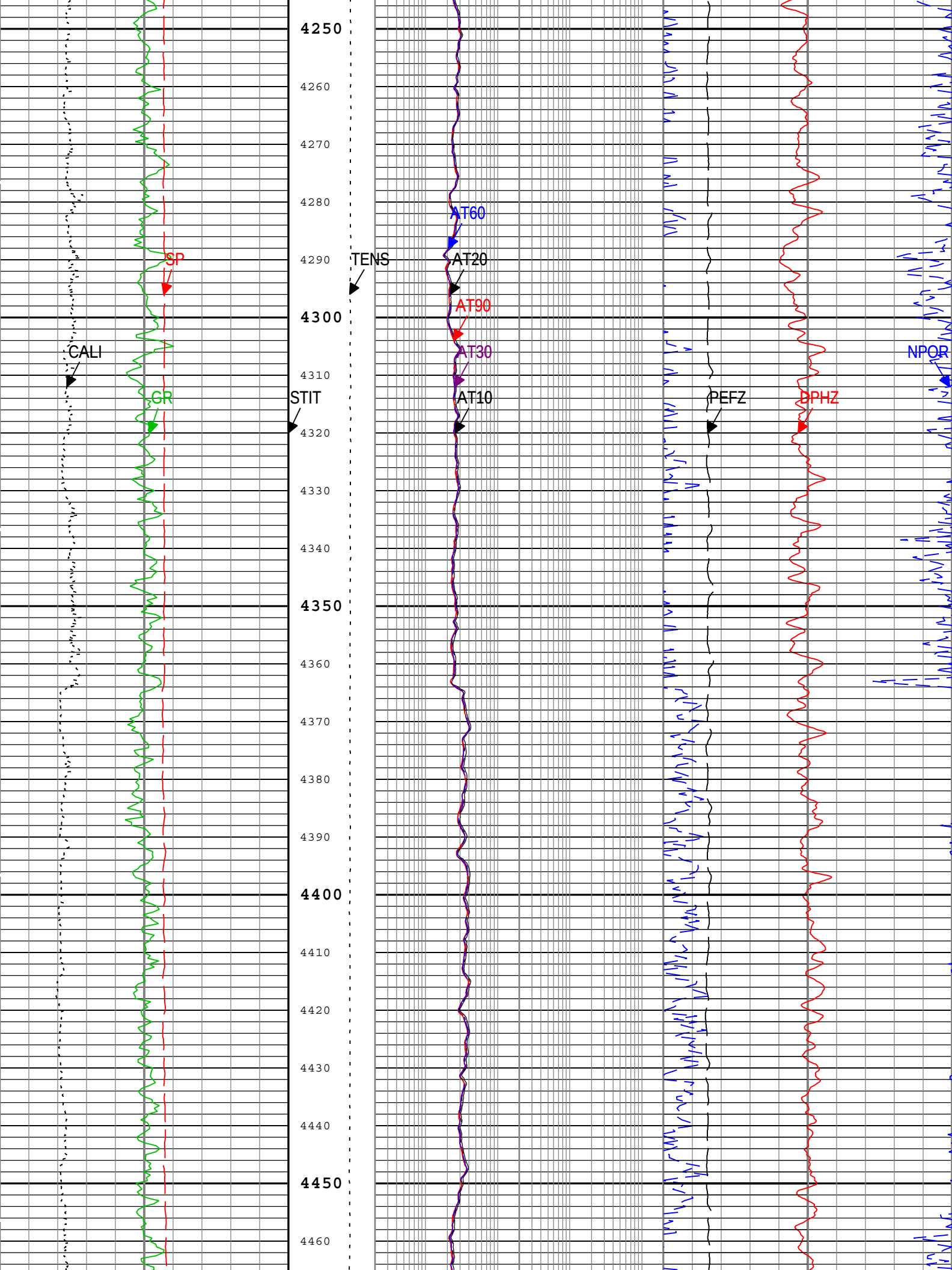
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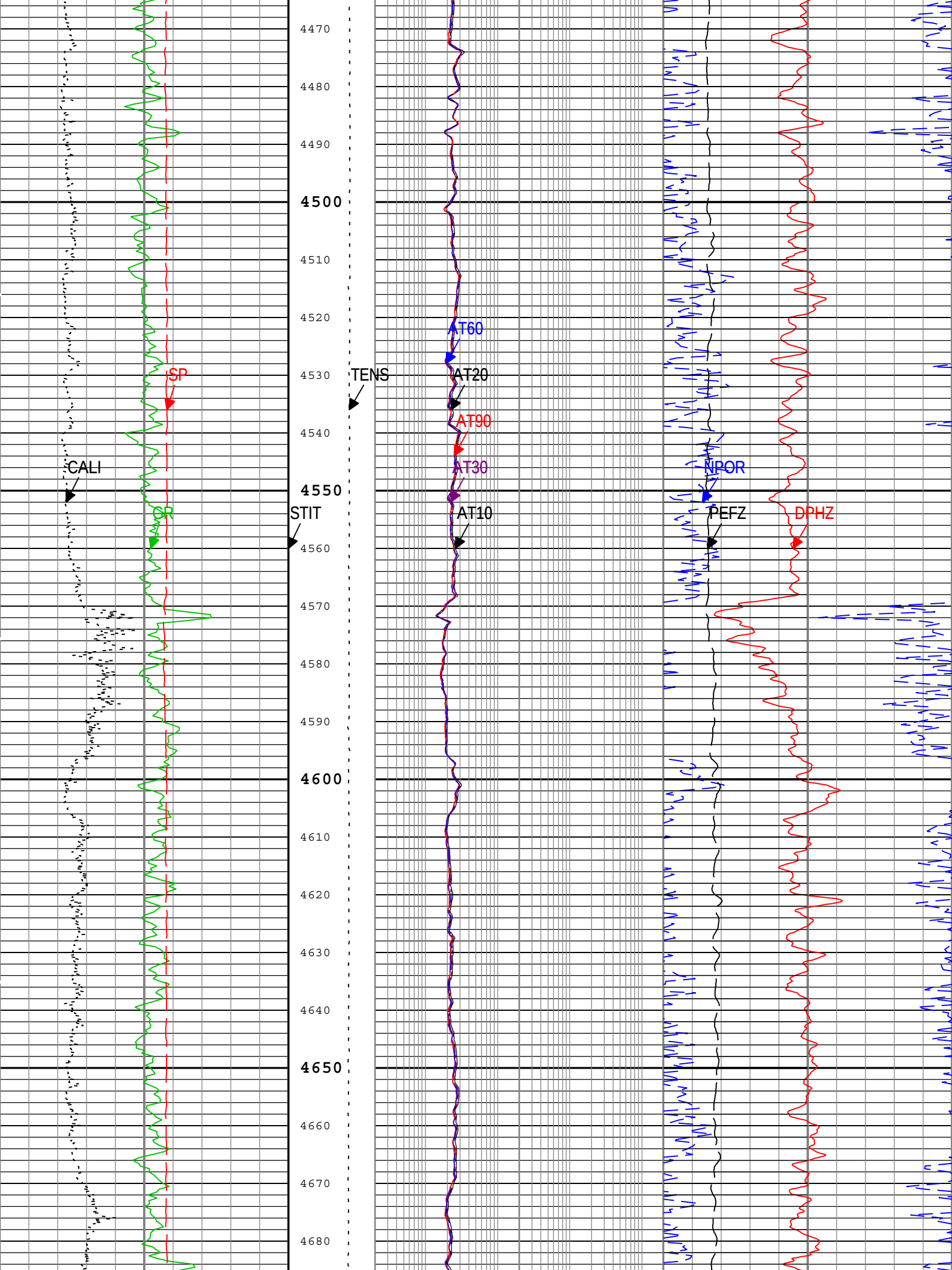
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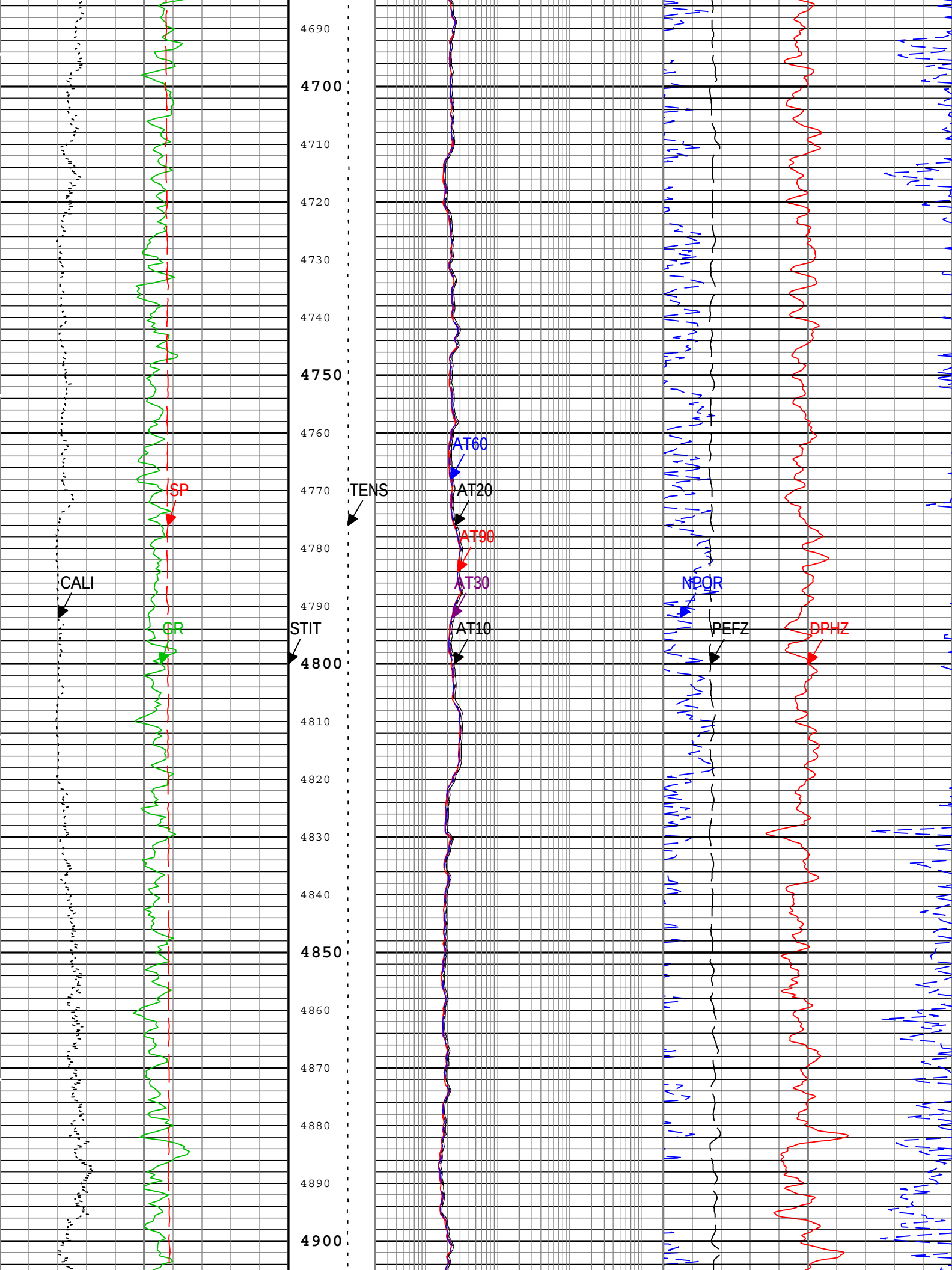
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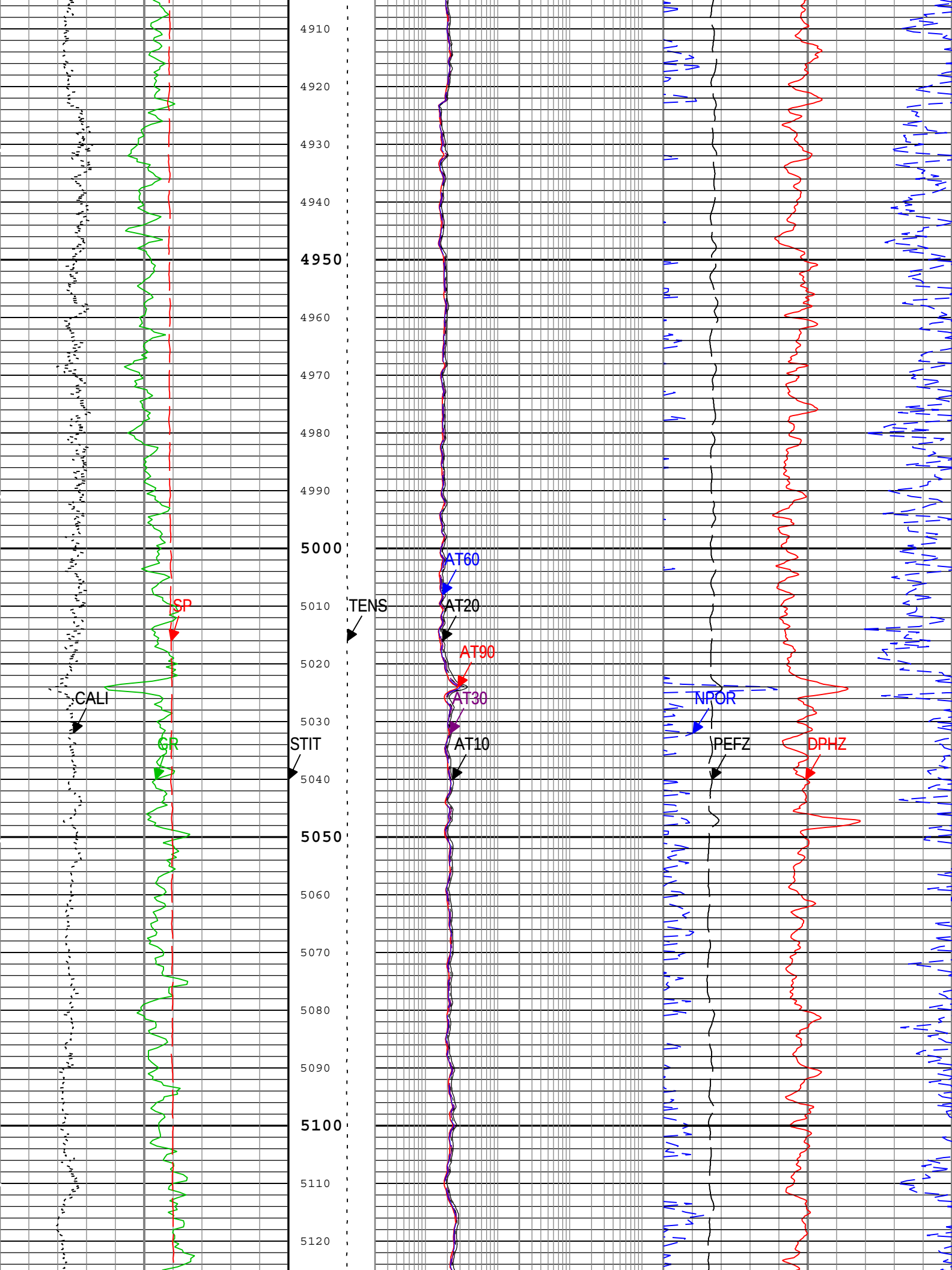
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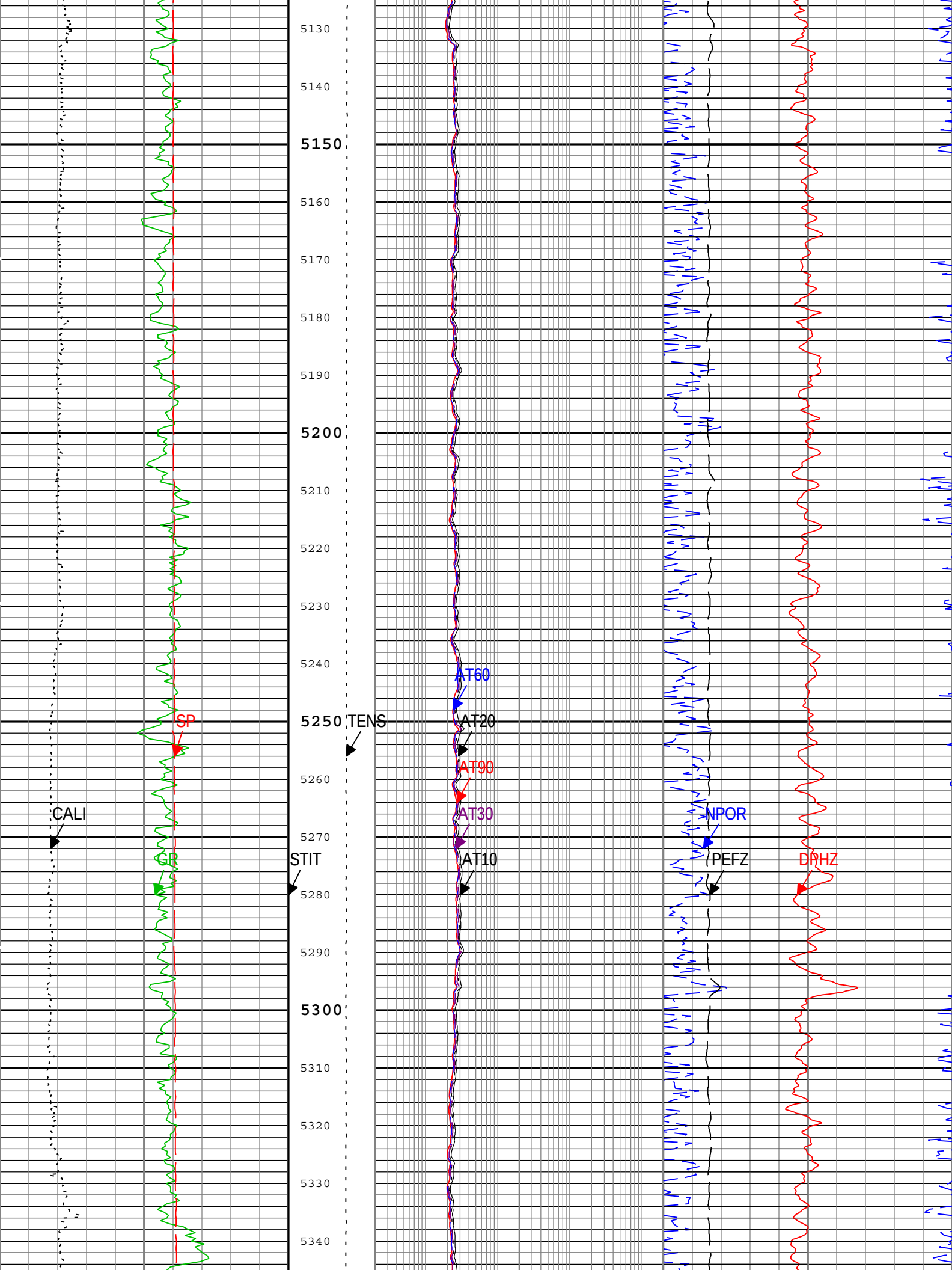
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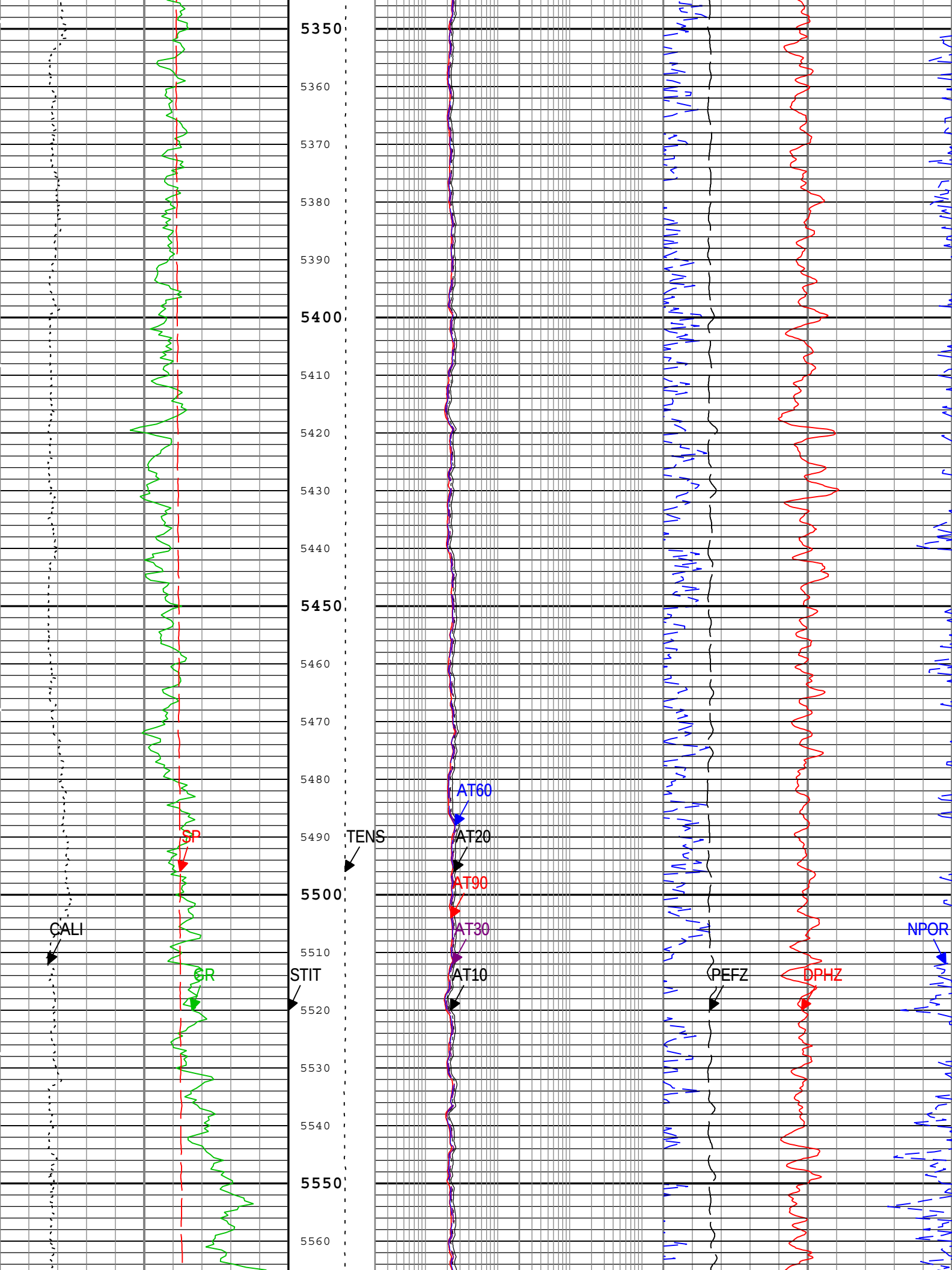
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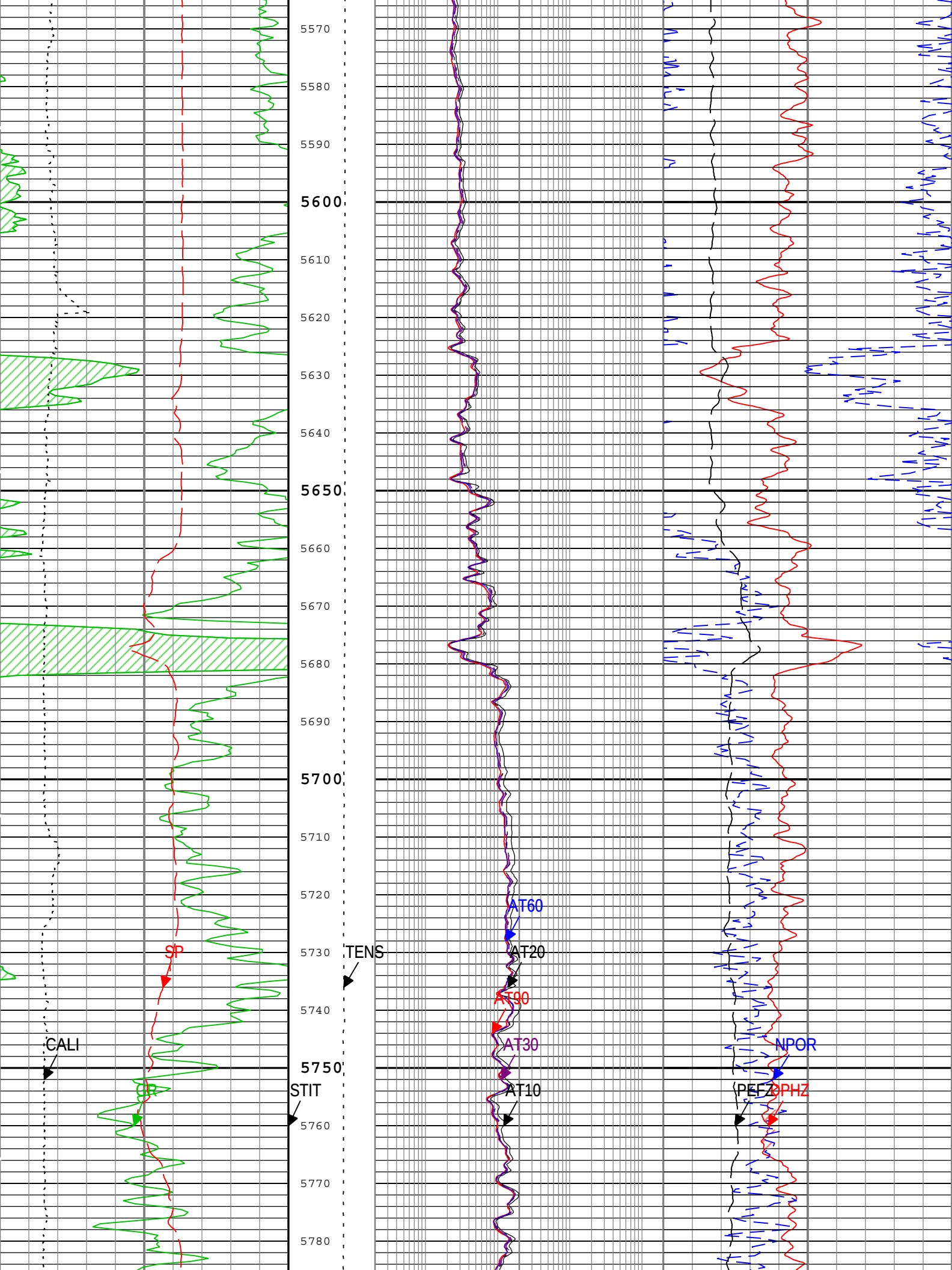
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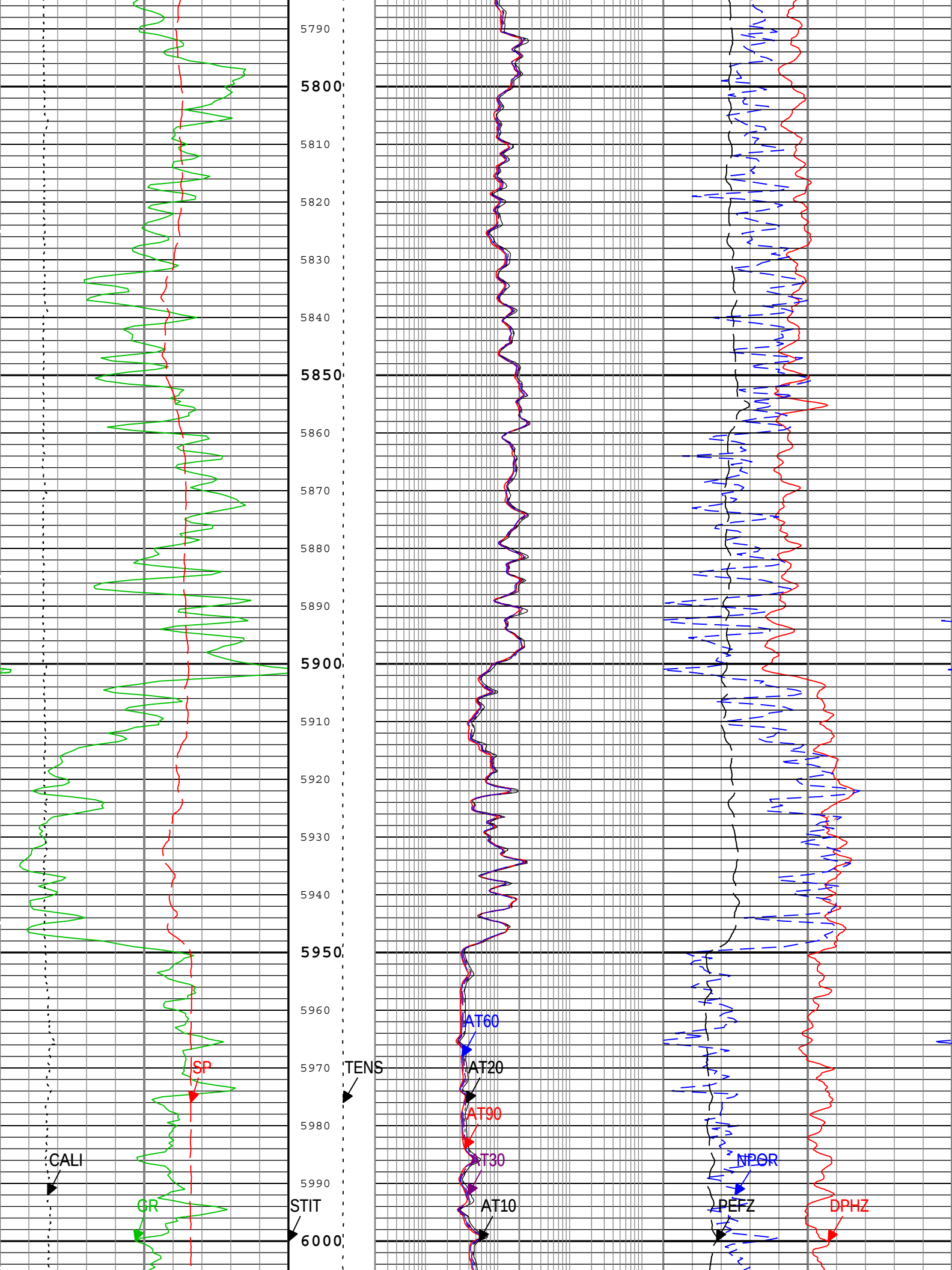
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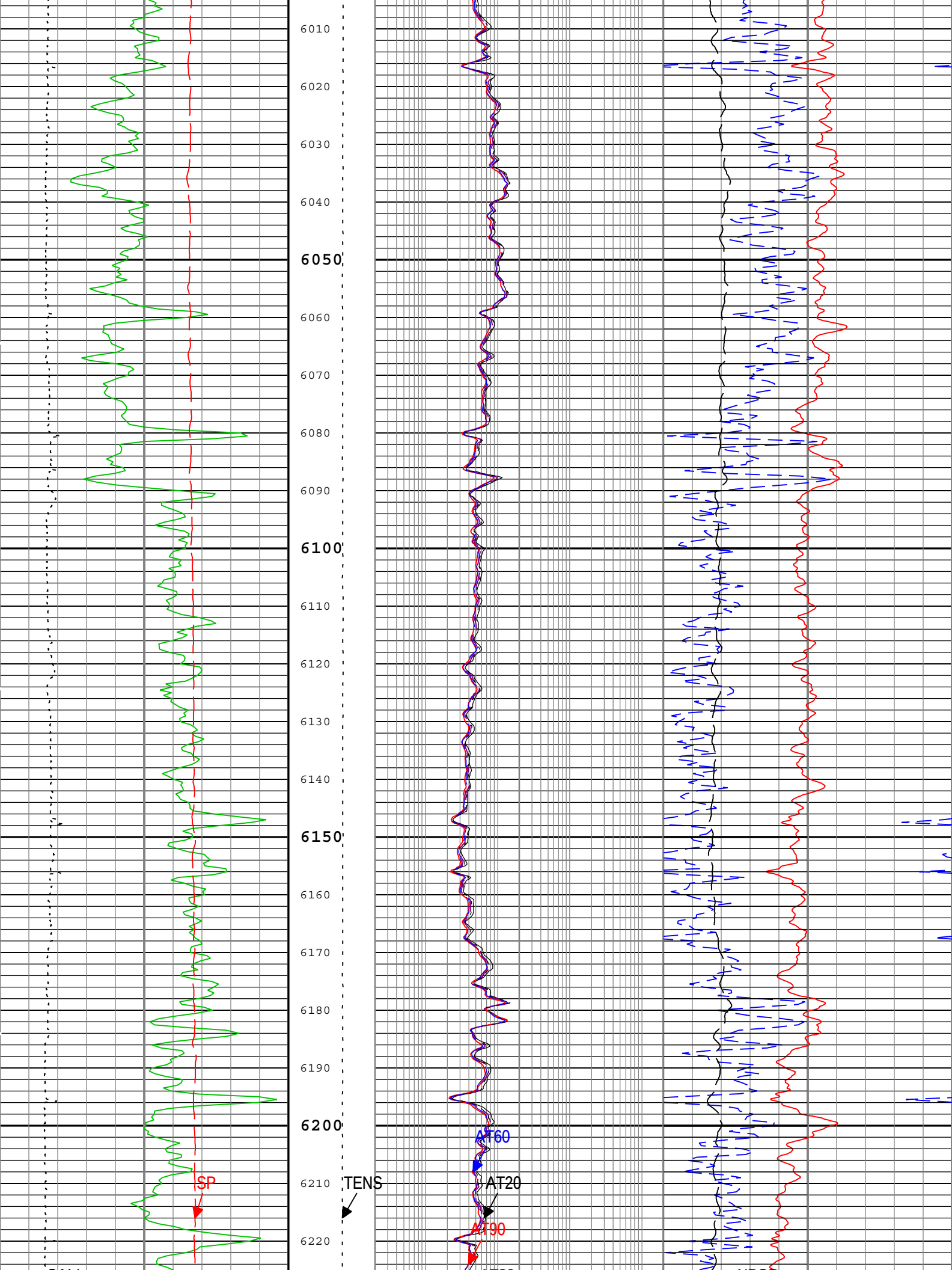
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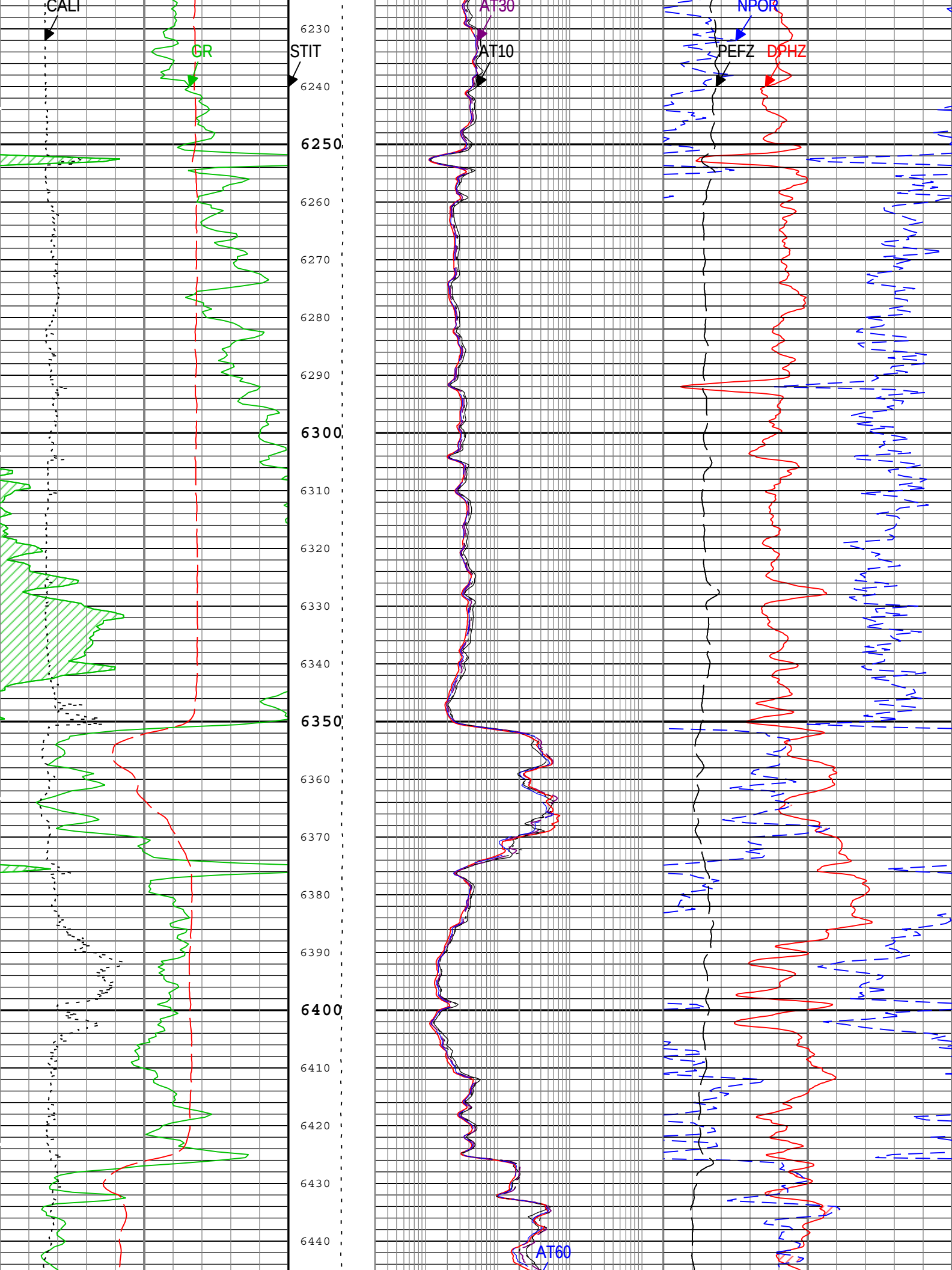
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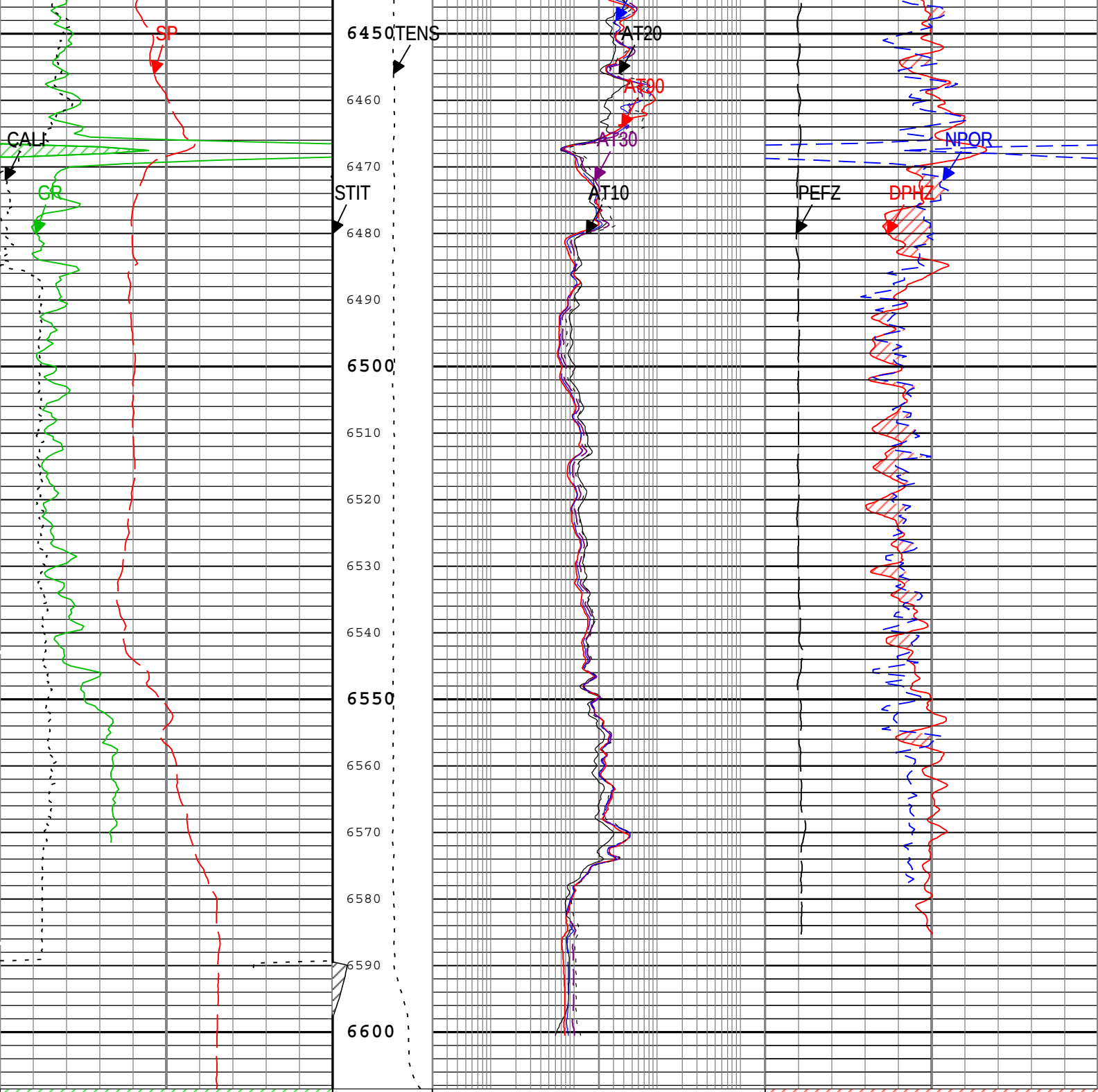


Gamma Ray Back up

Gamma Ray (GR) HGNS-H

0 gAPI 200

Caliper (CALI) HDRS-H

6 in 16

Spontaneous Potential (SP) AIT-M

-160 mV 40

Stuck Tool Indicator, Total (STIT)

0 ft 50

Cable Tension (TENS)

10000 lbf 0

Array Induction Two Foot Resistivity A10 (AT10) AIT-M

0.2 ohm.m 2000

Array Induction Two Foot Resistivity A30 (AT30) AIT-M

0.2 ohm.m 2000

Array Induction Two Foot Resistivity A90 (AT90) AIT-M

0.2 ohm.m 2000

Array Induction Two Foot Resistivity A20 (AT20) AIT-M

0.2 ohm.m 2000

Gas Effect

NPOR Backup

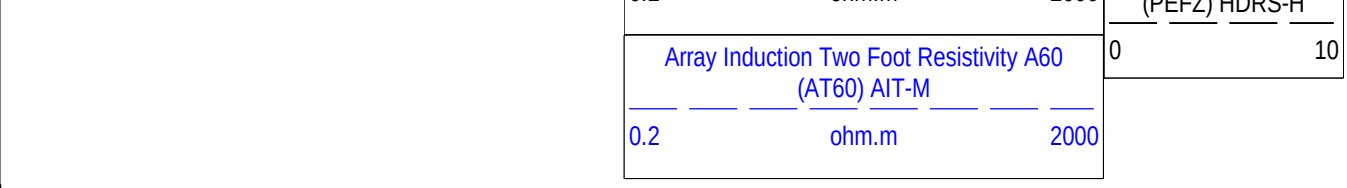
Standard Resolution Density Porosity (DPHZ) HDRS-H

0.3 ft3/ft3 -0.1

Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H

0.3 m3/m3 -0.1

Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H



TIME_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Log (KM 5in Triple Combo) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 16-Feb-2014 03:43:13

Channel Processing Parameters

Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ACDE	Array Induction Casing Detection Enable	AIT-M	Yes	
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	175	degF
BS	Bit Size	WLSESSION	7.875	in
BSAL	Borehole Salinity	Borehole	0	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	500	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	9.1	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	Chemical Gel	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	Depth Zoned	
MDEN	Matrix Density for Density Porosity	Borehole	Depth Zoned	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	70	degF
RMFS	Resistivity of Mud Filtrate Sample	Borehole	0.9	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
MATR	SANDSTONE	500	4500
MATR	LIMESTONE	4500	6250
MATR	SANDSTONE	6250	6608.5
MDEN	2.68	500	4500
MDEN	2.71	4500	6250
MDEN	2.68	6250	6608.5

All depth are actual.

Tool Control Parameters

Parameter	Description	Tool	Value	Unit

HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BRD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

Company:	Aurora Power Resources Inc
Well:	David Bender 1A
Field:	Bijou West
County:	Morgan
State:	Colorado

Schlumberger

Platform Express
Triple Combo