

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
04/10/2014

Document Number:
663902949

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>413472</u>	<u>413472</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number:	
Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>
City:	<u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
kardos, Kelly		kelly_kardos@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWSW Sec: 34 Twp: 1S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
412692	WELL	PR	04/01/2011	GW	103-11536	PICEANCE CREEK UNIT 197-34A9	PR	<input checked="" type="checkbox"/>
412693	WELL	PR	01/22/2011	GW	103-11537	PICEANCE CREEK UNIT 197-34A8	PR	<input checked="" type="checkbox"/>
412694	WELL	PR	03/15/2011	GW	103-11538	PICEANCE CREEK UNIT 197-34A7	PR	<input checked="" type="checkbox"/>
412695	WELL	PR	01/22/2011	GW	103-11539	PICEANCE CREEK UNIT 197-34A6	PR	<input checked="" type="checkbox"/>
412696	WELL	PR	01/22/2011	GW	103-11540	PICEANCE CREEK UNIT 197-34A5	PR	<input checked="" type="checkbox"/>
412697	WELL	PR	04/06/2011	GW	103-11541	PICEANCE CREEK UNIT 197-34A4	PR	<input checked="" type="checkbox"/>
412698	WELL	PR	01/22/2011	GW	103-11542	PICEANCE CREEK UNIT 197-34A3	PR	<input checked="" type="checkbox"/>
412699	WELL	PR	01/22/2011	GW	103-11543	PICEANCE CREEK UNIT 197-34A2	PR	<input checked="" type="checkbox"/>
412700	WELL	PR	01/22/2011	GW	103-11544	PICEANCE CREEK UNIT 197-34A1	PR	<input checked="" type="checkbox"/>
415496	WELL	PR	09/15/2011	GW	103-11637	PICEANCE CREEK UNIT 197-34A10	PR	<input checked="" type="checkbox"/>

431206	PIT	AC	12/28/2012	-	PCU 197-34A 431206	AC
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>2</u>	Electric Motors: <u>14</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>11</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	2	Satisfactory	chemical containers with pump statione		
Flow Line	10	Satisfactory			
Horizontal Separator	2	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
S/U/V:			Comment: Remote tank battery		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 413472

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczko	All pits, with the exception of flare pits, must be lined.	01/20/2010

S/U/V: Satisfactory **Comment:** No pits present

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412692 Type: WELL API Number: 103-11536 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 412693 Type: WELL API Number: 103-11537 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 412694 Type: WELL API Number: 103-11538 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412695 Type: WELL API Number: 103-11539 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412696 Type: WELL API Number: 103-11540 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412697 Type: WELL API Number: 103-11541 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412698 Type: WELL API Number: 103-11542 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412699 Type: WELL API Number: 103-11543 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 412700 Type: WELL API Number: 103-11544 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 415496 Type: WELL API Number: 103-11637 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **No Form 4 submit for Interim reclamation**

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass			
Drains	Pass	Gravel	Pass			
Seeding						
Gravel	Pass					
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____
 Comment: _____
 CA: _____

Pits: NO SURFACE INDICATION OF PIT