

STATE OF  
COLORADO

Krabacher - DNR, Jay &lt;jay.krabacher@state.co.us&gt;



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APR 09 2014

**Re: Frei A20 CBL Delay Request**

1 message

Krabacher - DNR, Jay &lt;jay.krabacher@state.co.us&gt;

Wed, Apr 9, 2014 at 8:46 AM

To: Jennifer Lind &lt;jlind@ursaresources.com&gt;

Jennifer:

Ursa has COGCC concurrence to defer the CBL on this well.

Regards,

Jay Krabacher

On Wed, Apr 9, 2014 at 8:46 AM, Jennifer Lind &lt;jlind@ursaresources.com&gt; wrote:

Jay,

Ursa Operating Company, LLC is requesting a CBL deferment on the Frei A20 described below. A temperature survey was run following cementing the 4-1/2" production casing on the subject well and is attached.

Pad: Frei A

Well: Frei A20

API No.: 05-045-19945

Permit No.: 400474744

Location: Lot 10, Section 7, T6S, R91W of the 6<sup>th</sup> PM

Surface Casing: 8-5/8" set and @ 1045' with 290 sacks

Production Casing: 4-1/2" set and cemented @ 7205' with 990 sacks

Date Cemented: 4/4/14

TOC from survey: 700' (also, 15 bbls of spacer was returned to surface during the cement job)

Top of Gas: 4605'

Temp Survey Run date: 4/4/14

Volume to fill annular: 0.08 Bbls

72 hour Bradenhead Pressure Monitoring Results: 0 psig

Updated Bradenhead Pressure, if changed from 72 hour reading: 0 psig

After deferment of the CBL is approved, Ursa will continue to monitor the Bradenhead pressure until the CBL is run and notify if pressure exceeds 150 psig.

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COGCC/Rifle Office

**Bradenhead Monitoring**

Duration	BHP	Time	Date	Annular Fluid Bbls
6 hours	0	19:00	4/4/14	0.08
12 hours	0	1:00	4/5/14	0
24 hours	0	13:00	4/5/14	0
48 hours	0	13:00	4/6/14	0
72 hours	0	13:00	4/7/14	0

Thank you,  
Jennifer

**Jennifer Lind**

Regulatory Analyst – Rockies  
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