

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400550000 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10399</u> 2. Name of Operator: <u>NIGHTHAWK PRODUCTION LLC</u> 3. Address: <u>1805 SHEA CENTER DR #290</u> City: <u>HIGHLANDS</u> State: <u>CO</u> Zip: <u>80129</u>	4. Contact Name: <u>Joyce Henkin</u> Phone: <u>(303) 407-9609</u> Fax: <u>(303) 407-8790</u> Email: <u>joycehenkin@nighthawkenergy.com</u>
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5. API Number <u>05-073-06562-00</u> 7. Well Name: <u>TELLURIDE</u> 8. Location: QtrQtr: <u>SWSW</u> Section: <u>2</u> Township: <u>6S</u> 9. Field Name: <u>ARIKAREE CREEK</u> Field Code: <u>2914</u>	6. County: <u>LINCOLN</u> Well Number: <u>13-2</u> Range: <u>54W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>CHEROKEE</u>	Status: <u>DRY AND ABANDONED</u>	Treatment Type: <u>ACID JOB</u>
Treatment Date: <u>02/28/2014</u>	End Date: <u>02/28/2014</u>	Date of First Production this formation: _____
Perforations Top: <u>7430</u>	Bottom: <u>7440</u>	No. Holes: <u>40</u> Hole size: <u>44/100</u>

Provide a brief summary of the formation treatment: Open Hole:

Acidize with 35 bbls 7 1/2% Acetic Acid. Displaced with 42 bbls of water. Total fluids pumped 77 bbls

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>77</u>	Max pressure during treatment (psi): <u>3500</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): <u>35</u>	Number of staged intervals: _____
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>50</u>
Fresh water used in treatment (bbl): <u>42</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>0</u>	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate:	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: Only water recovered

Date formation Abandoned: 03/03/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7418 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: LANSING-KANSAS CITY Status: WAITING ON COMPLETION Treatment Type: ACID JOB

Treatment Date: 02/13/2014 End Date: 03/11/2014 Date of First Production this formation: _____

Perforations Top: 6858 Bottom: 7234 No. Holes: 68 Hole size: 44/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf 7,217' -7,234' 28 holes Acidize with 1400 gallons, 33.33 bbls of 7 1/5% Acetic Acid containing 45 gallons of RAS 10, 7.5 gallons IC-75W, 7.5 gallons CIA-161 & 5 gallons SI-4. And displaced with 58 bbls of recycled water. CIBP @ 7,205' w 2 sks
 Perf 6,954' - 6,690' 24 holes No Acid job set CIBP w 2 sks of cmt @ 6,930'
 Perf 6,858' - 6,862' 16 holes No acid job

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 88 Max pressure during treatment (psi): 1070

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 33 Number of staged intervals: _____

Recycled water used in treatment (bbl): 45 Flowback volume recovered (bbl): 129

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6842 Tbg setting date: 03/13/2014 Packer Depth: 6939

Reason for Non-Production: All load from Acid job recovered and 41 bbls of new water. Swabbed well and only water recovered.

Date formation Abandoned: 03/11/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6930 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MISSISSIPPIAN Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 02/13/2014 End Date: 02/17/2014 Date of First Production this formation: _____

Perforations Top: 8016 Bottom: 8022 No. Holes: 24 Hole size: 52/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Acidize with 14 bbls of 7.5% acetic acid. Displaced with 57 bbls of water. Set packer at 7,996'

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 71 Max pressure during treatment (psi): 3400

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 14 Number of staged intervals: _____

Recycled water used in treatment (bbl): 57 Flowback volume recovered (bbl): 109

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Swabbed well and only water returns

Date formation Abandoned: 02/17/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7990 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment: _____

Further review of this well is required. Please accept as shut in status while it is in review stages. Additional 5A will be submitted once completion is resumed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joyce Henkin

Title: Production Tech Date: _____ Email: joycehenkin@nighthawkenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400572642	WIRELINE JOB SUMMARY
400572649	OPERATIONS SUMMARY
400572653	WIRELINE JOB SUMMARY
400572657	WELLBORE DIAGRAM
400572718	WIRELINE JOB SUMMARY
400572735	OPERATIONS SUMMARY
400572736	OPERATIONS SUMMARY
400580023	WIRELINE JOB SUMMARY
400582005	WIRELINE JOB SUMMARY

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)