

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
04/09/2014

Document Number:
663902944

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>334601</u>	<u>334601</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NENW Sec: 23 Twp: 7S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210964	WELL	PR	02/14/1991	OW	045-06722	EXXON GV 18-23	PR	<input checked="" type="checkbox"/>
277713	WELL	PR	03/14/2006	GW	045-10756	BOSLEY SG 321-23	PR	<input checked="" type="checkbox"/>
277714	WELL	PR	02/27/2006	GW	045-10757	BOSLEY SG 521-23	PR	<input checked="" type="checkbox"/>
277715	WELL	PR	03/11/2006	GW	045-10758	BOSLEY SG 421-23	PR	<input checked="" type="checkbox"/>
277716	WELL	PR	03/06/2006	GW	045-10759	BOSLEY SG 21-23	PR	<input checked="" type="checkbox"/>
424063	WELL	PR	05/08/2012	GW	045-20827	Bosely SG 11-23	PR	<input checked="" type="checkbox"/>
424066	WELL	PR	05/31/2012	GW	045-20828	Bosely GM 524-14	PR	<input checked="" type="checkbox"/>
424070	WELL	PR	05/15/2012	GW	045-20829	Bosely SG 432-23	PR	<input checked="" type="checkbox"/>
424072	WELL	PR	05/09/2012	GW	045-20830	Bosely SG 422-23	PR	<input checked="" type="checkbox"/>
424074	WELL	PR	05/03/2012	GW	045-20831	Bosely SG 332-23	PR	<input checked="" type="checkbox"/>
424075	WELL	PR	05/01/2012	GW	045-20832	Bosely GM 314-14	PR	<input checked="" type="checkbox"/>
424077	WELL	PR	05/08/2012	GW	045-20833	Bosely SG 22-23	PR	<input checked="" type="checkbox"/>
424078	WELL	PR	05/03/2012	GW	045-20834	Bosely SG 631-23	PR	<input checked="" type="checkbox"/>
424089	WELL	PR	05/08/2012	GW	045-20835	Bosley SG 322-23	PR	<input checked="" type="checkbox"/>
424091	WELL	PR	05/31/2012	GW	045-20836	Bosely GM 514-14	PR	<input checked="" type="checkbox"/>
424092	WELL	PR	05/03/2012	GW	045-20837	Bosely SG 532-23	PR	<input checked="" type="checkbox"/>
424094	WELL	PR	05/08/2012	GW	045-20838	Bosely SG 311-23	PR	<input checked="" type="checkbox"/>

424095	WELL	PR	05/01/2012	GW	045-20839	Bosely GM 414-14	PR	<input checked="" type="checkbox"/>
--------	------	----	------------	----	-----------	------------------	----	-------------------------------------

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>4</u>	Separators: <u>18</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	10	Satisfactory			
Horizontal Heated Separator	18	Satisfactory			
Plunger Lift	18	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334601

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit) must be implemented during drilling.	07/05/2011
OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.	07/05/2011
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.	07/05/2011
OGLA	kubeczkod	Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	07/05/2011

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Interim Reclamation	<p>PRODUCTION/RECLAMATION</p> <ul style="list-style-type: none"> • Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements • Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife • Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way.
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). • Conduct well completions with drilling operations to limit the number of rig moves and traffic.

<p>Planning</p>	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> • Share/consolidate corridors for pipeline ROWs to the maximum extent possible. • Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by Co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. • Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. • Locate roads outside of drainages where possible and outside of riparian habitat. • Avoid constructing any road segment in the channel of an intermittent or perennial stream • Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW. • Minimize the number, length, and footprint of oil and gas development roads • Use existing roads where possible • Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors • Combine and share roads to minimize habitat fragmentation • Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development • Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. • Maximize the use of directional drilling to minimize habitat loss/fragmentation • Maximize use of remote completion/frac operations to minimize traffic • Maximize use of remote telemetry for well monitoring to minimize traffic • Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production. • Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased, concentrated, development area during a single, uninterrupted time period
-----------------	--

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	210964	Type:	WELL	API Number:	045-06722	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	277713	Type:	WELL	API Number:	045-10756	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	277714	Type:	WELL	API Number:	045-10757	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	277715	Type:	WELL	API Number:	045-10758	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	277716	Type:	WELL	API Number:	045-10759	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424063	Type:	WELL	API Number:	045-20827	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424066	Type:	WELL	API Number:	045-20828	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424070	Type:	WELL	API Number:	045-20829	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424072	Type:	WELL	API Number:	045-20830	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424074	Type:	WELL	API Number:	045-20831	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	424075	Type:	WELL	API Number:	045-20832	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								

Facility ID: 424077 Type: WELL API Number: 045-20833 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424078 Type: WELL API Number: 045-20834 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424089 Type: WELL API Number: 045-20835 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424091 Type: WELL API Number: 045-20836 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424092 Type: WELL API Number: 045-20837 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424094 Type: WELL API Number: 045-20838 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 424095 Type: WELL API Number: 045-20839 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: LONGWORTH, MIKE

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass			
Seeding	Pass					
Berms	Pass	Culverts	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT