

FORM 5A
Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Kathleen Mills</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(720) 587-2226</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kmills@nobleenergyinc.com</u>

5. API Number <u>05-123-37140-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WELL RANCH USX</u>	Well Number: <u>AA27-65-1HN</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>27</u> Township: <u>6N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u>	Field Code: <u>90750</u>

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/23/2013 End Date: 09/24/2013 Date of First Production this formation: 10/18/2013

Perforations Top: 7182 Bottom: 11378 No. Holes: 0 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D W/3365161 GLS PERMSTIM AND SLICK WATER AND 4479396# OTTAWA SAND

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 80123 Max pressure during treatment (psi): 5347

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): _____ Number of staged intervals: 22

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 8932

Fresh water used in treatment (bbl): 6950 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4479396 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/24/2013 Hours: 24 Bbl oil: 410 Mcf Gas: 358 Bbl H2O: 288

Calculated 24 hour rate: Bbl oil: 410 Mcf Gas: 358 Bbl H2O: 288 GOR: 873

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 755 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1257 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6913 Tbg setting date: 10/05/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)