

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/08/2014

Document Number:

663902927

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334083	334083	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
IKENOUYE, TERI		teri.ikenouye@state.co.us	
Insp., General	970-285-2665	cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 14 Twp: 8S Range: 96W

Inspector Comment:

077-08981 Knox14-11 is producing not PA. Production records current Jan. 2014.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
279893	WELL	PR	09/01/2012	GW	077-08947	KNOX 14-6 (F14OU)	PR	<input checked="" type="checkbox"/>
281932	WELL	AL	09/27/2006	DA	077-08979	KNOX FEDERAL 14-5 (F14OU)	AL	<input checked="" type="checkbox"/>
281934	WELL	PR	06/05/2006	GW	077-08982	KNOX FEDERAL 14-12 (F14OU)	PR	<input checked="" type="checkbox"/>
281939	WELL	PR	03/13/2013	GW	077-08983	KNOX 14-7 (F14OU)	PR	<input checked="" type="checkbox"/>
281940	WELL	PR	06/05/2006	GW	077-08984	KNOX 14-10 (F14OU)	PR	<input checked="" type="checkbox"/>
281941	WELL	PA	02/16/2006	GW	077-08981	KNOX 14-11 (F14OU)	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	Sign at entrance and signs for each well at separators.		
WELLHEAD	Satisfactory	Legal discprition not on well signs		
CONTAINERS	Satisfactory	Green panel fencing lying against container and covering label.		
TANK LABELS/PLACARDS	Unsatisfactory	500 bbl frac tank in south west corner is not labeled or placard.	Install sign to comply with rule 210.	04/15/2014

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Tread protectors, high pressure iron, tire chain scraps, and other such debri on location.	Pick up trash and debri	04/15/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Chemical leaking from fitting between well and pump. Fix leak and clean up stains at wells.	04/09/2014
	Tank	<= 5 bbls	Clean up stains in tank berm.	04/15/2014

☒ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Unsatisfactory	Gate being left open.	Keep gate closed at all time not mater the duration of location visit.	04/08/2014

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	5	Satisfactory	Corroded/rusted pipe line coming out 14-6 unit.		
Ancillary equipment	2	Satisfactory	Chemical containers		
Deadman # & Marked	3	Unsatisfactory	No markers	Mark or remove deadmen	05/10/2014
Bird Protectors	1	Satisfactory			

Inspector Name: LONGWORTH, MIKE

Plunger Lift	2	Satisfactory			
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
	1	500 BBLS	STEEL AST	39.351930,108.079600

S/U/V:	Satisfactory	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) Unknown/ unlabeled

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Insufficient	

Corrective Action	Provide berming around tank	Corrective Date	04/15/2014
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Comment	No berm
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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		
S/U/V:	Unsatisfactory		Comment: Stains on tanks from top of tanks at thief hatches.		
Corrective Action: Clean up tanks				Corrective Date: 04/15/2014	
Paint					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334083

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 279893 Type: WELL API Number: 077-08947 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Land owner called in complaint that location gate is being left open by personel when on location. Gate should be closed at all times as posted on the gate.

Facility ID: 281932 Type: WELL API Number: 077-08979 Status: AL Insp. Status: AL

Facility ID: 281934 Type: WELL API Number: 077-08982 Status: PR Insp. Status: PR

Producing WellComment: **Producing well**

Facility ID: 281939 Type: WELL API Number: 077-08983 Status: PR Insp. Status: PR

Producing WellComment: **Producing well**

Facility ID: 281940 Type: WELL API Number: 077-08984 Status: PR Insp. Status: PR

Producing WellComment: **Producing well**

Facility ID: 281941 Type: WELL API Number: 077-08981 Status: PA Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: LONGWORTH, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Seeding						
Check Dams	Pass	Culverts	Pass			
Compaction	Pass	Ditches	Pass			
Berms	Pass	Compaction	Pass	VT	Pass	Speed limits set on roads
Ditches	Fail	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT