

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400586006

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-21781-00

6. County: GARFIELD

7. Well Name: Federal

Well Number: RU 311-5

8. Location: QtrQtr: LOT2 Section: 5 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 214 feet Direction: FNL Distance: 2601 feet Direction: FWL

As Drilled Latitude: 39.474772 As Drilled Longitude: -107.798809

## GPS Data:

Data of Measurement: 07/03/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: J KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 517 feet. Direction: FNL Dist.: 586 feet. Direction: FWL

Sec: 5 Twp: 7S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 520 feet. Direction: FNL Dist.: 656 feet. Direction: FWL

Sec: 5 Twp: 7S Rng: 93W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC41916

12. Spud Date: (when the 1st bit hit the dirt) 12/14/2013 13. Date TD: 12/23/2013 14. Date Casing Set or D&amp;A: 12/13/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10260 TVD\*\* 9919 17 Plug Back Total Depth MD 10200 TVD\*\* 9859

18. Elevations GR 7603 KB 7629

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUDLOGS

\*\*NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	89	33	0	89	VISU
SURF	13+1/2	9+5/8	32.3	0	1,133	320	0	1,133	VISU
1ST	8+3/4	4+1/2	11.6	0	10,249	1,030	6,013	10,249	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,787		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,450		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,302		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,119		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

NOTE: WELL LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date:

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400586028	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400586029	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400586017	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586020	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586021	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586022	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586023	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586046	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400586047	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)