

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>2800</u>	4. Contact Name: <u>KENNY TRUEAX</u>
2. Name of Operator: <u>ANADARKO E&P ONSHORE LLC</u>	Phone: <u>(720) 929-6383</u>
3. Address: <u>PO BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>RSCDJPOSTDRILL@ANADARKO.COM</u>

5. API Number <u>05-017-07777-00</u>	6. County: <u>CHEYENNE</u>
7. Well Name: <u>Switchman</u>	Well Number: <u>1647-17-11H</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>17</u> Township: <u>16S</u> Range: <u>47W</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u>	Field Code: <u>99999</u>

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 03/01/2014 End Date: 02/27/2014 Date of First Production this formation: 03/07/2014
Perforations Top: 5791 Bottom: 9142 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole:

Acidize Spergen formation from 5791' - 9142' MD with 18 stages through S-SLEEVE liner
Treated w/ 8,543 bbl water, 773 bbl 15% HCl, 59 bbl 7.5% HCL 501 bbl gel; 9877 bbl total fluid

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 9877 Max pressure during treatment (psi): 2168
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 832 Number of staged intervals: 18
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 8543 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well was shut in from 3/11/14 - 3/25/14 due to H2S - we do not have sufficient volumes for a 24 hour test

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*** CONFIDENTIAL WELL ***

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: KENNETH TRUEAX
Title: SR. REGULATORY ANALYST Date: Email: RSCDJPOSTDRILL@ANADARKO.COM

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)