| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission | DE | ET | OE | ES |

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400583396

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: Katie Kistner
   Phone: (720) 9294317
   Fax:

5. API Number: 05-123-33136-00
6. County: WELD
7. Well Name: CARTER   Well Number: 15-32SX
8. Location: QtrQtr: NWSE   Section: 32   Township: 2N   Range: 66W   Meridian: 6
   Footage at surface: Distance: 2321 feet Direction: FSL   Distance: 1584 feet Direction: FEL
   As Drilled Latitude: 40.093736   As Drilled Longitude: -104.797292

GPS Data:
   Data of Measurement: 07/22/2011   PDOP Reading: 5.1   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 628 feet. Direction: FSL   Dist.: 2125 feet. Direction: FEL
   Sec: 32   Twp: 2N   Rng: 66W
   ** If directional footage at Bottom Hole   Dist.: 541 feet. Direction: FSL   Dist.: 2150 feet. Direction: FEL
   Sec: 32   Twp: 2N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/05/2011   13. Date TD: 06/05/2011   14. Date Casing Set or D&A: 06/05/2011

15. Well Classification:
   [ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 5326   TVD** 4856   17 Plug Back Total Depth   MD 5299   TVD** 4831

18. Elevations   GR 4912   KB 4928   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	906	570	0	906	VISU
1ST LINER	7+7/8	4+1/2	12	0	5,315	669	700	5,315	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,503		☐	☐	
SUSSEX	4,903		☐	☐	

Comment:

Pre-Form 5 submitted in 2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Katie Kistner

Title: Regulatory Analyst   Date: _____   Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400583447	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400583445	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400584974	TIF-GAMMA RAY	Yes	☒	No	☐
400584980	TIF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)