



**Pumping
Service Report**

9187543

Client Name Anadarko Petroleum Corporation	Well Name Smith Elsie 1 #1	Job Date February 07, 2014	Call Sheet 1037301
Client Representative Mr Rigo Cintora	Location SE NE Sec 33:T2N:R65W	Job Type Abandonment Plugs	Rig Concord Well Servicing 3

Well Profile

Well Type: Oil
Maximum Treating Pressure (psi): --- @ ---
Predicted Bottom Hole Static Temperature (°F): --- @ ---
Bottom Hole Circulating Temperature (°F): --- @ ---
Bottom Hole Logged Temperature (°F): --- @ ---

Casing	Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
	(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
	4.500	11.600	---	--	--	--	--	--	0.0	1,230.0

Tubing	Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
	(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
	2.375	4.700	---	--	--	--	--	0.000	1,020.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type: N/A

Acids/Blends/Fluids:

Tail: 155 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 40.3 (bbl)
Water Temperature(°F) = 30, Bulk Temperature(°F) = 14, Slurry Temperature(°F) = 51

+ 1 % of CaCl₂,
+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type

Water

Viscosity (cP)

Density (lbs/gal)

Yield Point (psi)

Temperature (°F)

Recorded@

-- Sep 12, 2013 15:01



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Units & Personnel

Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449087	TRAILER	Utility Trailer	201025	PICKUP	1 Ton	02/07/2014 13:00	02/07/2014 15:30
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	02/07/2014 13:00	02/07/2014 15:30
446167	TRAILER	Bulker	746167	TRACTOR	Tandem - Tractor	02/07/2014 13:00	02/07/2014 15:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Ripka, Robert	02/07/2014 13:00	02/07/2014 15:30		
Contreras, Bennie				
Feigenbaum, Andrew				
Grambart, Philip				
Daylong, Eric				

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Feb 07, 2014 13:00	Arrive On Location	---	--	--	--	--	0.00
2	Feb 07, 2014 13:05	Tailgate Meeting	---	--	--	--	--	0.00
3	Feb 07, 2014 13:15	Rig In	---	--	--	--	--	0.00
4	Feb 07, 2014 13:30	Safety Meeting	---	--	--	--	--	0.00
5	Feb 07, 2014 13:40	Sign-off on Safety	---	--	--	--	--	0.00
6	Feb 07, 2014 13:42	Pressure Test	---	--	3,000.0	--	--	0.00
7	Feb 07, 2014 13:53	Mix Cement	0:1:0 Type III	2.00	1,100.0	--	40.30	40.30
Remarks: 155 SKS								
8	Feb 07, 2014 14:16	Displace Fluid	Water	2.00	400.0	--	1.50	41.80
9	Feb 07, 2014 14:18	Stop	---	--	--	--	--	41.80
10	Feb 07, 2014 14:30	Rig Out	---	--	--	--	--	41.80
11	Feb 07, 2014 15:15	Job Complete	---	--	--	--	--	41.80
12	Feb 07, 2014 15:17	Pre-Departure Meeting	---	--	--	--	--	41.80
13	Feb 07, 2014 15:30	Leave Location	---	--	--	--	--	41.80

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

44260

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International

Print Date: February 07, 2014

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V3.9.0.0



Pumping Service Report

9187425

Client Name Anadarko Petroleum Corporation	Well Name Smith Elsie I #1	Job Date February 05, 2014	Call Sheet 1037064
Client Representative Mr Rigo Cintora	Location SE NE Sec 33:T2N:R65W	Job Type Abandonment Plugs	Rig Concord Well Servicing 3

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600	J-55	4,960.0	5,350.0	34.97	4.000	5.000	0.0	2,250.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	6.580	1.995	2.910	0.000	1,701.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 200 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 52 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

+ 1 % of CaCl₂,

+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	1,701.000	Client



Pumping Service Report

9187425

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449095	TRAILER	Utility Trailer	201191	PICKUP	1 Ton	02/05/2014 11:00	02/05/2014 16:30
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor	02/05/2014 11:00	02/05/2014 16:30
446167	TRAILER	Bulker	746167	TRACTOR	Tandem - Tractor	02/05/2014 11:00	02/05/2014 16:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Hardwick, Waco	02/05/2014 11:00	02/05/2014 16:30		
Durham, Adrian	02/05/2014 11:00	02/05/2014 16:30		
Lamp III, Larry	02/05/2014 11:00	02/05/2014 16:30		
Davila, Israel	02/05/2014 11:00	02/05/2014 16:30		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Feb 05, 2014 11:00	Arrive On Location	---	--	--	--	--	0.00
2	Feb 05, 2014 11:15	Tailgate Meeting	---	--	--	--	--	0.00
3	Feb 05, 2014 11:25	Rig In	---	--	--	--	--	0.00
4	Feb 05, 2014 12:05	Safety Meeting	---	--	--	--	--	0.00
5	Feb 05, 2014 12:20	Sign-off on Safety	---	--	--	--	--	0.00
6	Feb 05, 2014 12:31	Pressure Test	Water	0.30	2,600.0	0.0	0.50	0.50
7	Feb 05, 2014 12:33	Establish Circulation	Water	1.00	1,100.0	0.0	12.00	12.50
8	Feb 05, 2014 12:47	Pump	0:1:0 Type III	2.10	1,200.0	0.0	56.00	68.50
9	Feb 05, 2014 13:16	Displace Fluid	Water	2.00	1,300.0	0.0	5.60	74.10
10	Feb 05, 2014 13:16	Wash	Water	2.00	--	--	25.00	0.00
11	Feb 05, 2014 14:10	Rig Out	---	--	--	--	--	0.00
12	Feb 05, 2014 14:30	Wait On Instructions	---	--	--	--	--	0.00
13	Feb 05, 2014 16:00	Job Complete	---	--	--	--	--	0.00
Remarks: Unable to do 2nd plug, released by client.								
14	Feb 05, 2014 16:15	Pre-Departure Meeting	Water	--	--	--	--	0.00
15	Feb 05, 2014 16:30	Leave Location	---	--	--	--	--	0.00

Did Float Hold: Not Applicable

Fluid Returns : No

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes



**Pumping
Service Report**

9185829

Client Name Anadarko Petroleum Corporation	Well Name Smith Elsie I #1	Job Date February 06, 2014	Call Sheet 1037197
Client Representative Mr Rigo Cintora	Location SE NE Sec 33:T2N:R65W	Job Type Abandonment Plugs	Rig Concord Well Servicing 3

Well Profile

Well Type: Oil
Maximum Treating Pressure (psi): ---
Predicted Bottom Hole Static Temperature (°F): --- @ --
Bottom Hole Circulating Temperature (°F): --- @ --
Bottom Hole Logged Temperature (°F): --- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600	J-55	4,960.0	5,350.0	24.56	4.000	5.000	0.0	1,580.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	5.230	1.995	2.910	0.000	1,354.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 230 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 59.8 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 1 % of CaCl₂,
+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	1,354.000	Client



**Pumping
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Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449086	TRAILER	Utility Trailer	200868	PICKUP	3/4 Ton	02/06/2014 09:30	02/06/2014 18:00
445047	TRAILER	SCM Twin	745047	TRACTOR	Tandem - Tractor	02/06/2014 09:30	02/06/2014 18:00
446167	TRAILER	Bulker	746167	TRACTOR	Tandem - Tractor	02/06/2014 09:30	02/06/2014 18:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	02/06/2014 09:30	02/06/2014 18:00		
Cox, Brandon	02/06/2014 09:30	02/06/2014 18:00		
Lindsay, Kevin	02/06/2014 09:30	02/06/2014 18:00		
Paiu, Corneliu	02/06/2014 09:30	02/06/2014 18:00		

Treatment Reports & Remarks



**Pumping
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Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Feb 06,2014 09:30	Arrive On Location	---	--	--	--	--	0.00
		Remarks: arrive on time						
2	Feb 06,2014 09:40	Tailgate Meeting	---	--	--	--	--	0.00
		Remarks: talked about spotting trucks and rigging in						
3	Feb 06,2014 09:50	Rig In	---	--	--	--	--	0.00
		Remarks: rig in water and bulk trucks and well						
4	Feb 06,2014 10:10	Sign-off on Safety	---	--	--	--	--	0.00
		Remarks: signed their and our JSA						
5	Feb 06,2014 10:11	Safety Meeting	---	--	--	--	--	0.00
		Remarks: talked about job scope and safety concerns						
6	Feb 06,2014 11:25	Start - Fluid	Water	3.00	1,000.0	--	3.00	3.00
		Remarks: primed up going down hole						
7	Feb 06,2014 11:28	Pressure Test	Water	0.00	3,000.0	--	0.00	3.00
		Remarks: pressured and lines held						
8	Feb 06,2014 11:30	Establish Circulation	Water	2.00	700.0	--	4.00	7.00
		Remarks: got good circulation						
9	Feb 06,2014 11:43	Mix Cement	0:1:0 Type III	1.75	200.0	--	24.70	31.70
		Remarks: mixed cement at 14.2						
10	Feb 06,2014 12:10	Pump Displacement	Water	2.00	100.0	--	4.20	35.90
		Remarks: displaced leaving 1 bbl on top						
11	Feb 06,2014 12:15	Stop	---	--	--	--	--	35.90
		Remarks: stop rig off for wash up						
12	Feb 06,2014 12:25	Wash	Water	1.50	150.0	--	20.00	35.90
		Remarks: wash truck up						
13	Feb 06,2014 13:15	Stop	---	--	--	--	--	35.90
		Remarks: drain truck up and wait for the next stage						
14	Feb 06,2014 17:30	Rig Out	---	--	--	--	--	35.90
		Remarks: rig our iron out						
15	Feb 06,2014 17:40	Pre-Departure Meeting	---	--	--	--	--	35.90
		Remarks: journey mangement						
16	Feb 06,2014 17:50	Job Complete	---	--	--	--	--	35.90
		Remarks: do walk around and covey down						
17	Feb 06,2014 18:00	Leave Location	---	--	--	--	--	35.90
		Remarks: go back to sanjel yard.						

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes



**Pumping
Service Report**

9185826

Client Name Anadarko Petroleum Corporation	Well Name Smith Elsie I #1	Job Date January 31, 2014	Call Sheet 1036667
Client Representative Mr Rigo Cintora	Location SE NE Sec 33:T2N:R65W	Job Type Abandonment Plugs	Rig Concord Well Servicing 3

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600	J-55	4,960.0	5,350.0	81.75	4.000	5.000	0.0	5,260.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	16.710	1.995	2.910	0.000	4,322.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 475 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 97.3 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

+ 0.5 % of CFR-2,

+ 0.25 % of FMC,

+ 0.5 % of LWA,

+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 12, 2013 15:01

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	4,322.000	Client



**Pumping
Service Report**

9185826

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449087	TRAILER	Utility Trailer	200868	PICKUP	3/4 Ton	01/31/2014 09:00	01/31/2014 15:00
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	01/31/2014 09:00	01/31/2014 15:00
446167	TRAILER	Bulker	746167	TRACTOR	Tandem - Tractor	01/31/2014 09:00	01/31/2014 15:00

Crew and Bonuses				
<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	01/31/2014 09:00	01/31/2014 15:00		
Contreras, Bennie	01/31/2014 09:00	01/31/2014 15:00		
Hansen, Kevin	01/31/2014 09:00	01/31/2014 15:00		
Doran, Benjamin	01/31/2014 09:00	01/31/2014 15:00		
Shoultz, James	01/31/2014 09:00	01/31/2014 15:00		

Treatment Reports & Remarks



Pumping Service Report

9185826

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Jan 31, 2014 09:00	Arrive On Location		--	--	--	--	0.00
		Remarks: arrived on time						
2	Jan 31, 2014 09:10	Tailgate Meeting		--	--	--	--	0.00
		Remarks: talked about spotting trucks and rigging in						
3	Jan 31, 2014 09:30	Rig In		--	--	--	--	0.00
		Remarks: rig in trucks and to the well head						
4	Jan 31, 2014 10:15	Sign-off on Safety		--	--	--	--	0.00
		Remarks: signed their and our JSA						
5	Jan 31, 2014 10:16	Safety Meeting		--	--	--	--	0.00
		Remarks: talked about the jpb scope and safety concerns						
6	Jan 31, 2014 10:36	Start - Fluid	Water	2.00	200.0	--	2.00	2.00
		Remarks: filled lines for pressure testing						
7	Jan 31, 2014 10:38	Pressure Test	Water	0.00	3,000.0	--	0.00	2.00
		Remarks: pressured lines and the held						
8	Jan 31, 2014 10:41	Establish Circulation	Water	1.70	150.0	--	3.00	5.00
		Remarks: got good circulation						
9	Jan 31, 2014 10:43	Pump Preflush	Water	2.10	560.0	--	20.00	25.00
		Remarks: pumped SMS						
10	Jan 31, 2014 10:53	Pump Spacer	Water	2.00	700.0	--	5.50	30.50
		Remarks: fresh between SMS and cement						
11	Jan 31, 2014 10:56	Mix Cement	0-1-0 G	3.00	700.0	--	97.30	127.80
		Remarks: mixed slurry at 15.7						
12	Jan 31, 2014 11:38	Pump Displacement	Water	2.00	850.0	--	13.70	141.50
		Remarks: pump displacement, left 3 bbls on top of retainer						
13	Jan 31, 2014 11:44	Stop		--	--	--	--	141.50
		Remarks: rig off for wash up						
14	Jan 31, 2014 11:50	Wash	Water	1.50	150.0	--	20.00	141.50
		Remarks: wash up the mixing side and run backs						
15	Jan 31, 2014 14:30	Rig Out		--	--	--	--	141.50
		Remarks: rig out and go back to the yard						
16	Jan 31, 2014 14:40	Pre-Departure Meeting		--	--	--	--	141.50
		Remarks: journey mangement						
17	Jan 31, 2014 14:50	Job Complete		--	--	--	--	141.50
		Remarks: do walk around and check trucks and covey down						
18	Jan 31, 2014 15:00	Leave Location		--	--	--	--	141.50
		Remarks: go back to the yard						



**Pumping
Service Report**

9185826

Treatment Reports & Remarks

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

44318



**Pumping
Service Report**

9187504

Client Name Anadarko Petroleum Corporation	Well Name Smith Elsie I -1	Job Date January 16, 2014	Call Sheet 1035599
Client Representative Mr Ronald Smith	Location SE NE Sec 33:T2N:R65W	Job Type Abandonment Plugs	Rig Concord Well Servicing 5

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): --

Predicted Bottom Hole Static Temperature (°F): -- @ --

Bottom Hole Circulating Temperature (°F): -- @ --

Bottom Hole Logged Temperature (°F): -- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	11.600		--	--	--	--	--	0.0	7,220.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700		--	--	--	--	0.000	7,200.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 65 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 18 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 0.5 % of CFR,
+ 0.25 % of FMC

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Jan 16, 2014 10:46



Pumping Service Report

9187504

Units & Personnel

Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449095	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	01/16/2014 12:00	01/16/2014 15:40
445051	TRAILER	SCM Twin	745051	TRACTOR	Tandem - Tractor	01/16/2014 12:00	01/16/2014 15:40
746502	BODY JOB	Baby Bulker				01/16/2014 12:00	01/16/2014 15:40
Crew and Bonuses							
Employee	Start Shift	End Shift	Second Start Shift	Second End Shift			
Price, Ryan	01/16/2014 12:00	01/16/2014 15:40					
Durham, Adrian	01/16/2014 12:00	01/16/2014 15:40					
Morris, Theodore	01/16/2014 12:00	01/16/2014 15:40					
Feigenbaum, Andrew	01/16/2014 12:00	01/16/2014 15:40					
Young, Craig	01/16/2014 12:00	01/16/2014 15:40					

Treatment Reports & Remarks

Treatment Report									
Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)	
1	Jan 16,2014 12:00	Arrive On Location		--	--	--	--	0.00	
2	Jan 16,2014 12:05	Tailgate Meeting		--	--	--	--	0.00	
3	Jan 16,2014 12:10	Rig In		--	--	--	--	0.00	
4	Jan 16,2014 01:30	Safety Meeting		--	--	--	--	0.00	
5	Jan 16,2014 01:38	Sign-off on Safety		--	--	--	--	0.00	
6	Jan 16,2014 01:45	Pump	Water	1.00	20.0	--	1.50	0.00	
		Remarks: filled lines for pressure test							
7	Jan 16,2014 01:48	Pressure Test		--	2,000.0	--	--	0.00	
8	Jan 16,2014 01:53	Establish Circulation	Water	2.00	100.0	--	5.00	0.00	
9	Jan 16,2014 01:56	Mix Cement	Thermal 35	2.00	300.0	--	18.00	0.00	
10	Jan 16,2014 02:08	Pump Displacement	Water	2.00	20.0	--	23.00	0.00	
11	Jan 16,2014 02:25	Stop		--	--	--	--	0.00	
12	Jan 16,2014 02:30	Wash		--	--	--	--	0.00	
13	Jan 16,2014 02:55	Rig Out		--	--	--	--	0.00	
14	Jan 16,2014 03:25	Job Complete		--	--	--	--	0.00	
15	Jan 16,2014 03:30	Pre-Departure Meeting		--	--	--	--	0.00	
16	Jan 16,2014 03:35	Leave Location		--	--	--	--	0.00	

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes



FIELD RECEIPT NO. 1001887974

CUSTOMER ANADARKO PETROLEUM CORP - XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20047992 - 00250344		INVOICE NUMBER							
MAIL INVOICE TO :		STREET OR BOX NUMBER PO BOX 1330				CITY Houston		STATE Texas		ZIP CODE 77251-1330							
DATE WORK COMPLETED		MO. 02	DAY 12	YEAR 2012	BHI REPRESENTATIVE RYAN SULLIVAN		WELL API NO: 05123083580000		WELL TYPE : New Well								
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 7,026			WELL CLASS : Gas									
WELL NAME AND NUMBER SMITH ELSIE I #1					TD WELL DEPTH (ft) 7,115			GAS USED ON JOB : No Gas									
WELL LOCATION :		LEGAL DESCRIPTION 33-2N-65W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Squeeze-Hole								
PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.		NET AMOUNT	
100021		Class G Cement				sacks		150									
100120		Bentonite				lbs		504									
100317		Poz (Fly Ash)				sacks		150									
100404		Sodium Chloride				lbs		1439									
398108		Mud Clean II				gals		420									
488019		FP-6L				gals		3									
499632		Granulated Sugar				lbs		50									
499702		ClayCare, Clay Treat-2C, 260 gl tote				gals		1									
		SUB-TOTAL FOR Product Material															
A152		Personnel Per Diem Chrg - Cement Svc				ea		1									
M100		Bulk Materials Service Charge				cu ft		332									
		SUB-TOTAL FOR Service Charges															
ARRIVE LOCATION :		MO. 02	DAY 12	YEAR 2012	TIME 10:25	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.						SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
CUSTOMER REP. Jay Chandler					CUSTOMER AUTHORIZED AGENT						X						
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											BHI APPROVED						
					CUSTOMER AUTHORIZED AGENT						X						