

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2013

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 20047634
JUN 21 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Vernon E. Faulconer, Inc.

3a. Address
P.O. Box 7995 Tyler, Texas 757113b. Phone No. (include area code)
903-581-4382

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL, SEC 28 T33N R9W

5. Lease Serial No.

20151-32

6. If Indian, Allottee or Tribe Name

Southern UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sunical 8-D

9. API Well No.

8-D 05-067-05311

10. Field and Pool, or Exploratory Area

Igancio Blanco

11. County or Parish, State

LA, Plata, CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well bore plugged as per BLM guidelines. See attached job log.

ACCEPTED FOR RECORD

JUN 17 2013

By: 
San Juan Resource Area
Bureau of Land Management14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title

Date

Engineer

5/9/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR'S COPY

Magna Energy Services, LLC
17509 County Road 14,
Ft. Morgan, CO 80701
(970)-867-9007
Fax (970)-867-8374

Job Log

Date: 4/28/2013 – 5/4/2013

Operator: Vernon E. Faulconer, Inc.

Well name: Sunical 8-D

Location: SWSE, Section 27, 33N, 9W

MIRU, Check well pressures, Blow well pressure down to tank
Pumped 30 bbl. of 9# mud down casing and 20 bbl. 9# mud down tubing, DNWH, NUBOP
Release tubing, TOH and tally tubing, RU wireline, TIH with gauge ring to 7,800', TOH
PU CIRC, TIH and set CIRC at 7,755', TOH and RD wireline, PU stinger, TIH and sting into CIRC
Establish injection rate at .5 bbl./min at 1,000 psi. Pumped 42 sxs of cement on top of CIRC
TOH tubing to 7,262', Reverse circulated tubing clean, Pumped 56 bbl. of 9# mud (Top of Mud: 4,900')
TOH, LD stinger, RU wireline, TIH and perf casing at 4,860', (could not establish injection rate)
PU CIBP, TIH and set CIBP at 4,730', TOH and RD wireline, TIH with tubing and tag CIBP at 4,730'
Pumped 20 sxs of cement on top of CIBP, TOH tubing to 4,540', Reverse circulate tubing clean
Pumped 13 bbl. of 9# mud (Top of Mud: 3,400'), TOH, NDBOP, NDWH, RU casing equipment
RU wireline, TIH, Freepoint and cut casing with split shot at 3,290', TOH and RD wireline
Unseated casing, TOH and LD casing, RD casing equipment, NUWH, NUBOP
TIH with tubing to 3,344', Pumped 60 sxs of cement
TOH to 2,964', Reverse circulate tubing clean, Pumped 107 bbl. of 9# mud (Top of Mud: 700')
RU wireline, TIH and tag TOC at 3,142', TOH and perforate casing 610', TOH and RD wireline
Establish circulation between casing and annulus with 55 bbl. of water
NDBOP, NDWH, Pumped 300 sxs of cement down 7-5/8" casing and up annulus to surface
WOC overnight, Cement dropped 146' overnight
Pumped 23.5 sxs down casing and 5.5 sxs down annulus to surface
Prepared and installed above ground level well marker, Back filled and reclaimed location
RDMO P&A Complete

All cement is 15.9# class "G" with a 1.15 yield

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor supervisor: Darie Roehm & Daniel Norton

Operations Supervisor: Buddy Sloan

BLM Representative: Rod Brashear

Wireline Contractor: Magna Energy Services, LLC