

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400572870

Date Received:

03/17/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax: (303) 291-0420  
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37694-00  
6. County: WELD  
7. Well Name: Merritt  
Well Number: 6-66-9-0758BH  
8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 66W Meridian: 6  
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/08/2014 End Date: 02/09/2014 Date of First Production this formation: 02/15/2014

Perforations Top: 7483 Bottom: 11707 No. Holes: 648 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: ☒

24 Stages - 365,600 lbs of 40/70 white sand, 3,847,280 lbs of 20/40 white sand, 18,807 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 59103 Max pressure during treatment (psi): 7399

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 24

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 9046

Fresh water used in treatment (bbl): 59103 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4212880 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/25/2014 Hours: 24 Bbl oil: 255 Mcf Gas: 674 Bbl H2O: 443

Calculated 24 hour rate: Bbl oil: 255 Mcf Gas: 674 Bbl H2O: 443 GOR: 2643

Test Method: Flowing Casing PSI: 600 Tubing PSI: Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1370 API Gravity Oil: 52

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler

Title: Permit Analyst Date: 3/17/2014 Email chirtler@billbarrettcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400572870	FORM 5A SUBMITTED
400572907	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Gas BTU is 1370. Well was tested without tubing. Removed tubing info. Ready to pass.	4/3/2014 3:11:16 PM
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Total: 1 comment(s)