

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400578384 Date Received: 03/25/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 2. Name of Operator: BARRETT CORPORATION* BILL 3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202 4. Contact Name: Christina Hirtler Phone: (303) 312-8597 Fax: (303) 291-0420 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37710-00 6. County: WELD 7. Well Name: Merritt 8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/12/2014 End Date: 02/14/2014 Date of First Production this formation: 02/24/2014 Perforations Top: 7609 Bottom: 11635 No. Holes: 648 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: [X] 24 Stage frac, 350,566 lbs of 40/70 sand, 3,725,994 lbs of sand, 21,954 bbls of slickwater

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 63487 Max pressure during treatment (psi): 7905 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.83 Total acid used in treatment (bbl): Number of staged intervals: 24 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5260 Fresh water used in treatment (bbl): 63487 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 4076560 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2014 Hours: 24 Bbl oil: 282 Mcf Gas: 931 Bbl H2O: 325 Calculated 24 hour rate: Bbl oil: 282 Mcf Gas: 931 Bbl H2O: 325 GOR: 3301 Test Method: Flowing Casing PSI: 800 Tubing PSI: 0 Choke Size: 22/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1370 API Gravity Oil: 52 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: 3/25/2014 Email: chirtler@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400578384	FORM 5A SUBMITTED
400578472	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator supplied gas BTU. Test was run without tubing. Removed tubing data entries. Ready to pass.	4/3/2014 2:24:02 PM
Permit	Missing gas BTU.	4/2/2014 3:22:29 PM

Total: 2 comment(s)