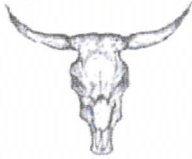


# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
Denver, Colorado 80206  
Phone: 303-296-3010  
Fax: 303-298-8143  
E-mail: bisonoil1@qwestoffice.net



INVOICE #

12743

LOCATION

68-69

FOREMAN

1/1/1

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
10-8-13	Wells Ranch AE 20-67 H-2	20	6N	62W	Weld
BILL TO	CONSULTANT				
note	Jim Turner				
OWNER	RIG NAME & NUMBER				
	H&P 321				
MAILING ADDRESS	DISTANCE TO LOCATION			UNITS ON LOCATION	
				303-3206	
CITY	TIME REQUESTED			TIME ARRIVED ON LOCATION	
	1:30pm			1:00pm	
STATE, ZIP	TIME LEFT LOCATION				
	7:00pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
13 3/4			BFMT 3% BICA-1, 25 lbs per SK BFLA-1		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
984				15.2	1.27
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
9 5/8			5758	1.0773	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
973			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
3615					
CASING CONDITION	Good		% Excess	13%	
Max Rate			BBL to Pit	16	
Max Pressure					

## DESCRIPTION OF JOB EVENTS

Sealing, Rigged, PST test, Perforation for 70 BBLs H2O 2-10w/Dye, mix & Pump 530 SKS  
 cement at 30% Excess at 1.27 yield at 15.2 lbs/cwt. 11 stopped by running Release Plug Disp  
 72.1 BBLs H2O Pump Plug At 150 PSI over Lift PST went down Release PST washed  
 Rig Down

X

Authorization To Proceed

Title

X 10-8-13 Date

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.