

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-35396-00
6. County: WELD
7. Well Name: WELLS RANCH USX AE
Well Number: 29-63-1HN
8. Location: QtrQtr: SWSW Section: 29 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/05/2012 End Date: 07/05/2012 Date of First Production this formation: 07/24/2012
Perforations Top: 7297 Bottom: 10242 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]
17 stages:Frac'd the Niobrara w/ 2195601 gals of Silverstim and Slick Water with 3,535.560#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 107669 Max pressure during treatment (psi): 5509
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.00
Total acid used in treatment (bbl): 0 Number of staged intervals: 19
Recycled water used in treatment (bbl): 55393 Flowback volume recovered (bbl): 801
Fresh water used in treatment (bbl): 52276 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3353560 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/02/2012 Hours: 24 Bbl oil: 402 Mcf Gas: 352 Bbl H2O: 180
Calculated 24 hour rate: Bbl oil: 402 Mcf Gas: 352 Bbl H2O: 180 GOR: 875
Test Method: FLOWING Casing PSI: 1651 Tubing PSI: 440 Choke Size: 020/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1351 API Gravity Oil: 41
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6732 Tbg setting date: 07/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/3/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400398428	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Oper. submitted new PSU.	4/2/2014 1:56:18 PM
Permit	Confirmed w/ oper. that producing interval ends at 10242'. Bottom of wellbore isolated w/ packer. Need revised PSU declaration?	3/12/2014 7:38:14 AM
Permit	Question on bottom of pay at 10242. Well TD'd at 10956.	2/17/2014 11:22:10 AM

Total: 3 comment(s)