

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400582916

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5700  
 3. Address: 730 17TH ST STE 610 Fax: (720) 420-5800  
 City: DENVER State: CO Zip: 80202 Email: jonathan.runge@iptenergyservices.com

5. API Number 05-123-25225-00 6. County: WELD  
 7. Well Name: HUNGENBERG Well Number: 33-29  
 8. Location: QtrQtr: NESE Section: 29 Township: 6N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2013 End Date: 12/20/2013 Date of First Production this formation: 01/18/2014

Perforations Top: 7286 Bottom: 7302 No. Holes: 64 Hole size: 041/100

Provide a brief summary of the formation treatment: Open Hole:

Re-frac CODL w/ 136,206 gal fluid and 251,880# 20/40 sand (20,002 gal slick wtr, 20,009 gals linear gel, 96,195 gal xlink gel). ISIP=3237 psi (0.878 F.G.). ATP=4229 psi, ATR=30.2 BPM, MTP=5163 psi, MTR=34.1 BPM.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 3243 Max pressure during treatment (psi): 5163

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.78

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 625

Fresh water used in treatment (bbl): 3243 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 251880 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/19/2014 Hours: 24 Bbl oil: 26 Mcf Gas: 132 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 132 Bbl H2O: 7 GOR: 5076

Test Method: FLOWING Casing PSI: 900 Tubing PSI: 550 Choke Size: 010/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7272 Tbg setting date: 01/03/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE  
Title: CONSULTANT Date: \_\_\_\_\_ Email jonathan.runge@iptenergyservices.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400582929	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)