

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 57667
2. Name of Operator: MINERAL RESOURCES, INC.
3. Address: PO BOX 328 City: GREELEY State: CO Zip: 80632
4. Contact Name: CLAYTON DOKE Phone: (720) 420-5700 Fax: (720) 420-5800 Email: clay.doke@iptenergyservices.com

5. API Number 05-123-24197-00
6. County: WELD
7. Well Name: DRIFTWOOD Well Number: D1
8. Location: QtrQtr: NENE Section: 20 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2011 End Date: 04/02/2011 Date of First Production this formation: 04/30/2011
Perforations Top: 7476 Bottom: 7486 No. Holes: 40 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

Re-frac CODL w/ 129,570 gal fluid and 252,300# 20/40 sand (31,836 gal SW, 97,734 gal xlink gel) ISIP=2605, ISDP=3970, ATP=5719, ATR=51.9

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3085 Max pressure during treatment (psi): 5935
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.80
Type of gas used in treatment: Min frac gradient (psi/ft): 8.34
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 400
Fresh water used in treatment (bbl): 3085 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 252300 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2011 Hours: 24 Bbl oil: 12 Mcf Gas: 167 Bbl H2O: 17
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 167 Bbl H2O: 17 GOR: 13916
Test Method: FLOWING Casing PSI: 1850 Tubing PSI: 1500 Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1272 API Gravity Oil: 62
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7463 Tbg setting date: 04/20/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE
Title: SENIOR ENGINEER Date: 2/27/2014 Email: cdoke@iptengineers.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400562341	FORM 5A SUBMITTED
400562350	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)