

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills  
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202 Email: kmills@nobleenergyinc.com

5. API Number 05-123-37181-00 6. County: WELD  
 7. Well Name: SEYLER Well Number: B10-64-1HN  
 8. Location: QtrQtr: NWSW Section: 10 Township: 5N Range: 64W Meridian: 6  
 9. Field Name: KERSEY Field Code: 44600

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/23/2014 End Date: 01/26/2014 Date of First Production this formation: 02/20/2014

Perforations Top: 7136 Bottom: 10674 No. Holes: 0 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC'D W/3227427 GALS VISTAR AND SLICK WATER AND 3701388# OTTAWA SAND

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 76844 Max pressure during treatment (psi): 6586  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 1.04  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 19  
 Recycled water used in treatment (bbl): 4014 Flowback volume recovered (bbl): 321  
 Fresh water used in treatment (bbl): 72830 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 3701388 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 02/28/2014 Hours: 24 Bbl oil: 204 Mcf Gas: 419 Bbl H2O: 139  
 Calculated 24 hour rate: Bbl oil: 204 Mcf Gas: 419 Bbl H2O: 139 GOR: 2054  
 Test Method: FLOWING Casing PSI: 2280 Tubing PSI: 1650 Choke Size: 16/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1204 API Gravity Oil: 38  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6877 Tbg setting date: 02/17/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)