

FOUNDATION ENERGY MANAGEMENT, LLC  
DAILY WORKOVER REPORT

Date	Company	Well Name & Number		County	State	API Number	GL	KB
8/12/13	Foundation Energy	Mitchem #34-26		Adams	CO	05-001-07941	5,422'	5,434'
Report Day	Rtg Company	Rtg Operator	Rtg #	Daily Cost		Cumulative Cost	PO Amount	
4	Key	Jesus	100	\$20,000		\$41,791	\$50,000	
Root cause of WO: Confirmed HIC @ 3,832'. Required plug or produce action by COGCC				Most recent WO date		Company man	AFE Amount	
				2/15/2007		Eric Sappington	\$52,000	

[illegible][illegible]

Emissions information (per Day):				
Rig engine	Model	Internal/ External (Check box)	HP	Hours operated
	0	Click to choose:	0	
Flowback				→

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

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**Mitchem #34-26**  
**COST SUMMARY**

COST SUMMARY			Day 1	Day 2	Day 3	Day 4	
	Completion Costs	Cumulative	Date	8/8/13	8/9/13	8/10/13	8/12/13
101	Roads, Loc. Maint., Snow Remove, Etc.	\$0					
102	Completion Rig	\$30,791		\$3,025	\$4,500	\$3,266	\$20,000
103	Pump, tank, power swivel	\$0					
104	Slick Line	\$6,000				\$6,000	
105	Cased Hole Logs & Perforating	\$0					
106	Surface Rentals (Wellhead, BOP, etc)	\$0					
107	Downhole Rentals (Packers, BP, Bailers, fish tools, etc)	\$3,000		\$1,000	\$1,000	\$1,000	
108	Rental Tubular Inspection & Repair	\$0					
109	Trucking & Hauling	\$2,000		\$500	\$1,000	\$500	
110	Vac Truck/Water Hauling	\$0					
111	Toilets, Trash, Light Tower, Etc.	\$0					
112	Supplies & Miscellaneous	\$0					
113	KCL, Mud & Chemicals	\$0					
114	Cementing Services	\$0					
115	Casing Crew & Tongs	\$0					
116	Bits, floats, pump off subs, etc.	\$0					
117	Tubing Testing (Hydro-test, etc.)	\$0					
118	Wellsite Supervision	\$0					
119	Meals, Travel, Communication, Accommodations	\$0					
120	Engineering	\$0					
121	Frac & Flowback Tanks	\$0					
122	Foam Unit	\$0					
123	Other Contract Svcs (Anchors, etc)	\$0					
124	Labor & Installation	\$0					
125	Well Testing (Flowback, Etc.)	\$0					
126	Stimulation	\$0					
	Tangible Completion Costs	Cumulative					
127	Production Casing	\$0					
128	Liner	\$0					
129	Tubing	\$0					
130	Tubinghead	\$0					
131	Wellhead Equipment	\$0					
132	Sinker Bars	\$0					
133	Artificial Lift	\$0					
134	Tank Battery	\$0					
135	Downhole Pump	\$0					
136	Sucker Rods	\$0					
137	Gauges / Meters	\$0					
138	Flowlines	\$0					
139	Pump Units	\$0					
140	Surface Equipment	\$0					
141	Misc/Contingency	\$0					
Well Total:		\$41,791			\$4,525	\$6,500	\$10,766
		Cumulative:		\$4,525	\$11,025	\$21,791	\$41,791

**Foundation Energy Management, LLC**  
**WELLBORE DIAGRAM**

Well / Battery	Prospect Name		Total Depth	Current Status
Mitchem 34-26	DOC IV		7,646'	SI
Location	Sec-Twn-Rng		Producing Horizon	County & State
SW SE	26-3S-63W		JSND	Adams, CO

WELBORE DIAGRAM

**Prepared Date:** 05-07-2013  
**Prepared By:** Eric Sappington

### General Info

API #: 05-001-07941

KB Elevation: 5,434'

GL Elevation: 5,422'

Spud Date: 10-18-1981

Completion Date: 01-19-1982

TVD: 7,646'

MD: 7,646'

Last PBTD: 7,640'

### Tubing Detail

2-3/8" inch(OD)

4.7 # (weight)

J-55 grade

### Tubing Tally

[illegible]

Pump Details:  
2" x 1-1/4" x 16' RHAC

Pumping Unit Details:  
G&W CH 160D

Well Notes:  
SN: 7,506'  
TA: N/A  
Cement Basket: 1,350'

### Surface Casing

8-5/8" inch (OD)

24 # (weight)

N-24 grade

230 depth from KB

Surface cement top

250 sacks of cement

12-1/4" inch (OD) HOLE SIZE

### Rod Design

	<u>length</u>	<u>depth</u>
1 - 6' sub	6	6
100 - 7/8" rods	2500	2506
200 - 3/4" rods	5000	7506

### Production Casing

4-1/2" inch (OD)

11.6 # (weight)

J-55 grade

7,640' depth from KB

6,958' cement top

225 sacks of cement

7-7/8" inch (OD) HOLE SIZE

### Open Perforations

7,515' - 7,550' (JSND) 65 holes - 0.39"

### Open Perforations

7,564' - 7,578' (JSND) 29 holes - 0.39"

**PBTD: 7,640' (tagged on 01-19-1982)**