

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/28/2014

Document Number:
663902899

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335787	335787	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____
 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
LUJAN, CARLOS		carlos.lujan@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Insp., General	970-285-2665	cogcc.inspections@encana.com	
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	

Compliance Summary:

QtrQtr: NWSE Sec: 27 Twp: 5S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2013	663902561			Unsatisfactory	F		No
12/30/2013	663902562			Unsatisfactory			No

Inspector Comment:

Added api#s 045-13480 & 13481 to location inspection report for loc. id. 335787. Added Pit fac. id. 277960

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
274755	WELL	SI	01/27/2014	GW	045-13386	N.PARACHUTE EF06D J27 595	PR	<input checked="" type="checkbox"/>
275144	WELL	AL	01/31/2007	LO	045-13468	N.PARACHUTE EF11D J27 595	AL	<input type="checkbox"/>
275209	WELL	AL		LO	045-13481	N.PARCHUTE EF 10D J27 595	AL	<input type="checkbox"/>
275210	WELL	AL		LO	045-13480	N.PARACHUTE EF09D J27 595	AL	<input type="checkbox"/>
275211	WELL	AL	01/31/2007	LO	045-13479	N.PARACHUTE EF01D J27 595	AL	<input type="checkbox"/>
275212	WELL	SI	01/27/2014	GW	045-13478	N.PARACHUTE EF02D J27 595	PR	<input checked="" type="checkbox"/>
275213	WELL	AL	01/31/2007	LO	045-13477	N.PARCHUTE EF08D J27 595	AL	<input type="checkbox"/>
275214	WELL	SI	01/27/2014	GW	045-13476	N.PARACHUTE EF07D J27 595	PR	<input checked="" type="checkbox"/>

277960	PIT	AC	-	N. PARACHUTE EF06D J27	AC	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory			
WELLHEAD	Satisfactory			
PIT				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335787

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 274755 Type: WELL API Number: 045-13386 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 275212 Type: WELL API Number: 045-13478 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 275214 Type: WELL API Number: 045-13476 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 277960 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: Comment: 1003a. Debris removed? CM CA Waste Material Onsite? CM CA Unused or unneeded equipment onsite? CM CA Pit, cellars, rat holes and other bores closed? Fail CM Close cellars and conductors per COGCC policy CA Submit in ten days a work plan to close conductors and cellars CA Date 04/11/2014 Guy line anchors removed? CM CA Guy line anchors marked? CM CA 1003b. Area no longer in use? Production areas stabilized? 1003c. Compacted areas have been cross ripped? 1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Seeding				
Gravel	Pass	Ditches	Pass			
Compaction	Pass	Culverts	Pass			
Seeding		Gravel	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	Secondary containment for chemical containers

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: _____ Lined: _____ Pit ID: 277960 Lat: 39.582967 Long: -108.038225

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Liner has been removed

Fencing:

Fencing Type: Safety Fencing Condition: Inadequate

Comment: Orange plastic fence is sagging

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Liner has been removed.

Corrective Action: Submit work plan for pit facility #277960 by 04/11/2014. Date: 04/11/2014

Permit:	Facility ID	Permit Num	Expiration Date
	277960	1417852	

COGCC Comments

Comment	User	Date
Follow up to 12/30/13 inspection doc. # 663902562. Open cellars and conductors have not been closed. Submit work plan to close cellars and conductors by 4/11/2014. Open pit with liner removed. Submit work plan for pit facility #277960 by 04/11/2014.	longworm	03/28/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663902900	Location sign at entrance	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3310753
663902901	Pit facility # 277960	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3310754
663902902	5 open cellars and conductors with ratholes	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3310755