

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
8/16/2011

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: Chevron Production	OGCC Operator No: 16700	Phone Numbers
Address: 100 Chevron Road		No: 970-675-3705
City: Rangely	State: CO Zip: 81648	Fax: 970-675-3809
Contact Person: E. Faithe Schwartzengraber - HE Specialist Environmental		Email: efsc@chevron.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 16-Aug-11	Facility Name & No: Rangely Weber Sand Unit	County: Rio Blanco
Type of Facility (well, tank battery, flow line, pit): Injection Well		QtrQtr: SWNW Section: 29
Well Name and N Fee 114X		Township: 2N Range: 102
API Number: 05-103-080311		Meridian: 6PM
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: 0	Oil recov'd: 0	Water spilled: 105.65
Water recov'd: 104	Other spilled: 0	Other recov'd: 0
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: 596.2 X 2.5	
Current land use: Non Crop Land	Weather conditions: 60 Degrees Cloudy	
Soil/geology description: Silty Clay		
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: N/A wetlands: N/A buildings: N/A		
Livestock: N/A Water wells: N/A Depth to shallowest ground water: N/A		
Cause of spill (e.g. equipment failure, human error, etc.): Internal Corrosion		
Detailed description of the spill/release incident: A leak occurred on a 10 inch steel pipe approximately 450 feet west of Well Fee 114X. Approximately 105.65 bbls of brine water were released.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): The line was immediately shut upon detection. Vacuum trucks removed all of the free fluid, estimated recovery is approximately 104 bbls of brine water. The fluids that were picked up, were taken to the truck unloading facility at the Main Water Plant for Recycling.

Describe any emergency pits constructed: NA

How was the extent of contamination determined?
Visual Inspection. Chevron MCA Spill Calculation Worksheet.

Further remediation activities proposed (attach separate sheet if needed):

Describe measures taken to prevent problem from reoccurring: The damaged section of pipe (270 feet) will be replaced.

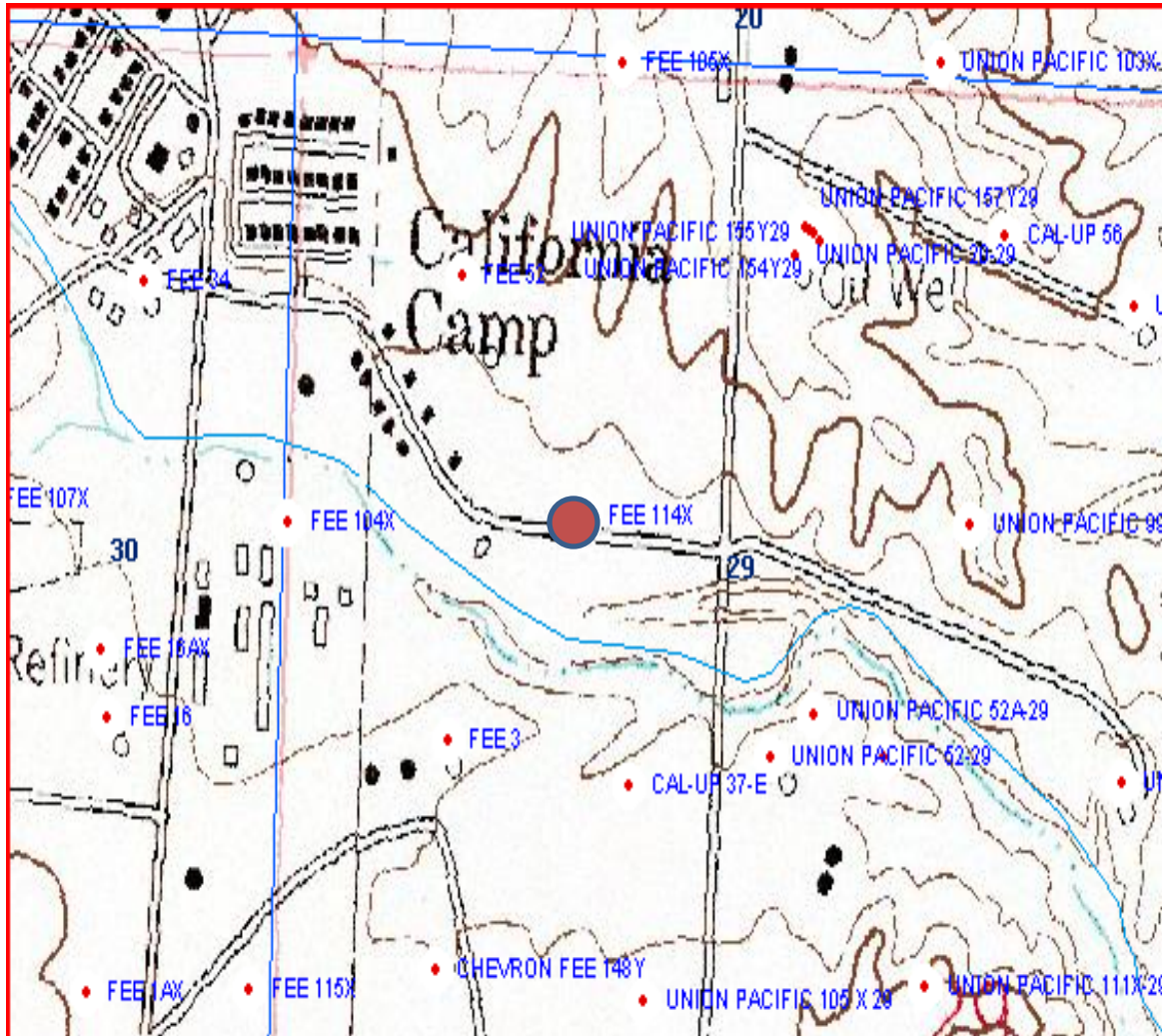
OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
16-Aug-11	COGCC	Chris Canfield	970-625-2497	left voice mail at 13:32pm

Spill/Release Tracking No: 2216553

CHEVRON –FEE 114X



WELL HEAD



SPILL LOCATION



PERENNIAL STREAM

BLM Land

N



CHEVRON – FEE 114X

