

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37569-00 6. County: WELD 7. Well Name: WELLS RANCH AA 8. Location: QtrQtr: NWSW Section: 25 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/30/2013 End Date: 12/30/2013 Date of First Production this formation: 01/25/2014 Perforations Top: 7162 Bottom: 11107 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: Provide a brief summary of the formation treatment: Open Hole: Frac'd the Niobrara w/ 2708025 gals of PermStim and Slick Water with/ 3963100#'s of Ottawa sand.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 64476 Max pressure during treatment (psi): 7318 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.88 Total acid used in treatment (bbl): 0 Number of staged intervals: 19 Recycled water used in treatment (bbl): 115537 Flowback volume recovered (bbl): 227 Fresh water used in treatment (bbl): 180014 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3963100 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/04/2014 Hours: 24 Bbl oil: 376 Mcf Gas: 668 Bbl H2O: 229 Calculated 24 hour rate: Bbl oil: 376 Mcf Gas: 668 Bbl H2O: 229 GOR: 1776 Test Method: FLOWING Casing PSI: 550 Tubing PSI: 684 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1302 API Gravity Oil: 36 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6931 Tbg setting date: 01/06/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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