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Document Number:
400508875

Date Received:
12/17/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Katie Kistner
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294317
 3. Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-37505-00 6. County: WELD
 7. Well Name: HERMAN Well Number: 37N-5HZ
 8. Location: QtrQtr: SESE Section: 32 Township: 3N Range: 66W Meridian: 6
 Footage at surface: Distance: 217 feet Direction: FSL Distance: 1286 feet Direction: FEL
 As Drilled Latitude: 40.174743 As Drilled Longitude: -104.796233

GPS Data:
 Date of Measurement: 08/21/2013 PDOP Reading: 1.3 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 5 feet. Direction: FSL Dist.: 1199 feet. Direction: FEL
 Sec: 32 Twp: 3N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 485 feet. Direction: FSL Dist.: 1201 feet. Direction: FEL
 Sec: 5 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/17/2013 13. Date TD: 09/25/2013 14. Date Casing Set or D&A: 09/28/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12300 TVD** 7125 17 Plug Back Total Depth MD 12290 TVD** 7125

18. Elevations GR 4872 KB 4886 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,019	397	0	1,019	VISU
1ST	8+3/4	7	26	0	7,567	800	0	7,567	CBL
1ST LINER	6+1/8	4+1/2	11.6	6513	12,290				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,131		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,293		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: 12/17/2013 Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400523882	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400517371	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2465013	Cement Bond Log	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400508875	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400508893	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400508897	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400517370	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400521264	GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400521266	GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400521267	GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400525536	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected BHL to T2N.	2/24/2014 3:44:33 PM

Total: 1 comment(s)